

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County, Sec. 24 Twp. 24S Rge. (E) 8 (W)

Location as "NE/CNWxSWx" or footage from lines C N/2 NW/4 SE/4

Lease Owner Skelly Oil Company

Lease Name G. F. Milburn Well No. 1

Office Address P.O. Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 23, 1942

Application for plugging filed May 15, 1964

Application for plugging approved May 18, 1964

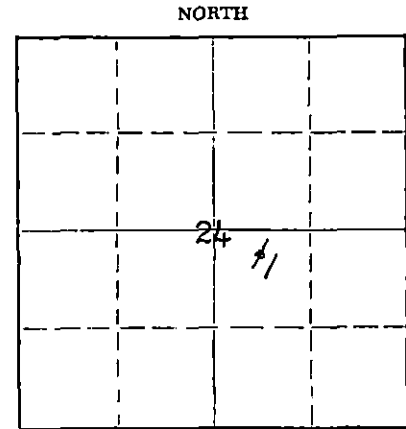
Plugging commenced August 19, 1964

Plugging completed August 24, 1964

Reason for abandonment of well or producing formation No longer economical to operate

If a producing well is abandoned, date of last production June 4, 1964

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Gilbert Toman

Producing formation Lansing-Kans. City Depth to top 3186' Bottom Total Depth of Well 3541 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Lansing-Kans. City	Oil	3531'	3536'	8-5/8"	277'3"	None
					3559'9"	2860'0"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand and gravel	3541' to 3515'
5 sacks of cement	3515' to 3475'
Mud laden fluid	3475' to 280'
Rock bridge	280' to 270'
20 sacks of cement	270' to 210'
Mud laden fluid	210' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to Base cellar
Surface soil	Cellar to Surface

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DEC 1 1964
12-1-64

Name of Plugging Contractor Ace Pipe Pulling Company
Address P.O. Box 304, Great Bend, Kansas

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss. C. F. Bass

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C F Bass
P.O. Box 649, McCook, Nebraska 69001

SUBSCRIBED AND SWORN TO before me this 30th day of November, 1964

My commission expires June 13, 1969 Notary Public.

SKELLY OIL COMPANY



Well Record

Lease Name and No. G. F. Wilburn Well No. 1 Elev. 1631' DP

Lease Description N/2 SE/4, Section 24-24S-8W

Location made April 17, 1942 by Reno County Engineer

330 feet from North line 660 feet from East line

330 feet from South line 660 feet from West line of Sec. 24

Work com'd April 20 1942 Rig com'd April 29 1942 Drlg. com'd April 30 1942 Drlg. comp'd May 17, 1942

Rig Contractor Built by drilling contractor

Drilling Contractor Bodine Drilling Company, Great Bend, Kansas.

Rotary Drilling from Top to 3530' Cable Tool Drilling from 3530' to 3541'

Commenced Producing May 23, 1942 Initial Prod. before shot or acid 800' OIL in 11 hours Bbls.

Initial Prod. after shot or acid POB 8 hrs. 133.40 bbls. Bbls.

Dry Gas Well Press. Oil, no wt., 65 astb. P.S.C. potential of 400 barrels Volume 400 barrels Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (5/8" Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Kansas City Lime Top 3531' Bottom 3536' TOTAL DEPTH 3541'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	28	8	280				14	277	3	Lapweld "C"	"C"	135	Halliburton
5 1/2" OD	15	8	3520				109	3559	9	Seamless "A"	"A"	125	Halliburton
(8-5/8" casing set 6' in cellar and 5 1/2" cased to service floor)													
(Used one 5 1/2" Baker Combination Guide and Float shoe)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>May 22, 1942</u>			
Acid Used	<u>4000</u>			
Size Shot				
Shot Between	<u>3528 1/2 Ft. and 3541 Ft.</u>			
Size of Shell				
Put in by (Co.)	<u>Morgan</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	<u>None</u>			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Lansing Lime</u>	<u>3186</u>	<u>3530</u>	<u>3532</u>	<u>3531</u>	<u>3536</u>	<u>Pay Formation</u>	

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CONSERVATION DIVISION
Wichita, Kansas

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Work com'd	19	19	
Shale and clay	0	110	
Packer Set at	110	285	
Shale and shells	285	300	
Shale and shells	300	385	
Shale and shells	385	780	
Shale	780	885	
Shale	885	1080	
Sandy lime	1080	1180	
Shale and lime	1180	1650	
Shale and shells	1650	2405	
Shale	2405	2610	
Shale and lime	2610	2725	
Lime	2725	2775	
Broken lime	2775	2900	
Lime	2900	2920	
Broken lime	2920	2990	
Shale and lime	2990	3030	
Shale	3030	3170	
Lime	3170	3186	
Chert and lime	3186	3230	
Shale and lime	3230	3345	
Lime and shale	3345	3430	
Medium grey lime	3430	3532	
Medium soft grey lime	3532	3552	
Dark shale	3552	3552	
Medium soft brown crystalline lime	3552	3554	

FORMATION	TOP	BOTTOM	REMARKS
Drilled 7-7/8" hole to	3554'		
Medium soft brown crystalline lime	3552	3554	porous, slight saturation
Dark shale	3552	3552	
Medium soft grey lime	3552	3552	slight porosity, no saturation

STOPPED DRILLING MAY 17, 1944

Stopped drilling May 17, 1944. Drilled hole clean and on May 17, 1944, ran tubing and shut-in to install tank battery. Finished tank battery and on May 17, 1944, acidized as follows:

ACID TREATMENT NO. 1 - Between 3552' and 3541'

Treatment by Morgan acid, 5/22/42, using 4000 gallons of Morgan acid and 96 barrels of oil to fill hole and flush.

10:55 AM - Filled hole with 88 barrels of oil then start acid in hole

11:00 " - 300 gallons of acid in hole, acid on bottom

11:15 " - 2000 gallons of acid in hole

11:30 " - 4000 gallons of acid in hole then start oil in hole

11:54 AM - Flushed with 16 barrels of oil

After acid treatment, ran rods and BOP 3 hours, 50 barrels of oil and no water. On May 23, 1944, 1 1/2 hours to remove annular space 28 barrels of oil, no water, then ran 8 hours, 151.4 barrels of oil, no water, to establish 24 barrels of oil per day. This potential allowed 44 barrels per day for the remainder of May, 1944.

DEPTH	ANGLE	HORIZ.	VERT.	DEPTH	ANGLE	HORIZ.	VERT.
250'	1/2"	2.2	.0	2000'	1/2"	2.2	.0
500'	1/2"	2.2	.0	2250'	1/2"	2.2	.0
750'	1/2"	2.2	.0	2500'	1/2"	2.2	.0
1000'	1/2"	2.2	.0	2750'	1/2"	2.2	.0
1250'	1/2"	2.2	.0	3000'	3/4"	3.3	.0
1500'	1/2"	2.2	.0	3250'	3/4"	3.3	.0
1750'	1/2"	2.2	.0				
Total Deflections -						30.8	.0

(See Reverse for Record of Formations)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME G. F. Milburn
 SEC. 24 T. 24S R. 8W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Platte
 COUNTY René AFE NO. 55165
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced August 19, 1964 Date completed August 24, 1964
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3541' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before 2 1/2 bbls oil 60 bbls water 0 cu. ft. gas.
 Production after _____ bbls oil _____ bbls water _____ cu. ft. gas.
 Tools owned by; Ace Pipe Pulling Company Kind used; Pulling Unit No. days rig time; 4
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet	LTM	In.	Feet	In.	WTM	Jts.	Feet	LTM
<u>5-1/2"</u>	<u>15 1/2</u>	<u>8R</u>	<u>H40 R2 SS</u>	<u>C</u>	<u>21</u>	<u>695</u>	<u>3</u>	<u>699</u>	<u>9</u>	<u>88</u>	<u>2841</u>	<u>0</u>	<u>2860</u>	<u>0</u>

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

August 19, 1964, moved in and rigged up pulling unit of Ace Pipe Pulling Company and plugged the well as follows:

Sand and gravel 3541' to 3515'
 5 sacks of cement 3515' to 3475'

Shot 5 1/2" casing at 2896' and 2840'. Pulled 2860' of 5 1/2" casing.

Mud laden fluid 3475' to 280'
 Rock bridge 280' to 270'
 20 sacks cement 270' to 210'
 Mud laden fluid 210' to 40'
 Rock bridge 40' to 30'
 10 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned August 24, 1964.

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 Wichita, Kansas

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME G. F. Milburn
 SEC. 24 T. 24S R. 6W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Western Kansas
 COUNTY Reno AFE NO. Exp.
 STATE Kansas

TYPE OF WORK ACID TREATMENT

Date commenced October 21, 1960 Date completed October 24, 1960
 Deepened from _____ to _____ Total Depth 3541'
 Plugged back from _____ to _____ P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before 3 bbls. oil 11 1/2 bbls. water _____ cu. ft. gas.
 Production after 11 1/2 bbls. oil 103 bbls. water _____ cu. ft. gas.
 Tools owned by: Skelly Oil Company Kind used; Unit #8601 No. days rig time; _____
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) 2.2 months

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
10/21/60	Acid	3528 1/2' - 41'	500 gals. 15% acid

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN					PULLED OUT							
					Jts.	LTM		WTM	Jts.	LTM		WTM					
						Feet	In.			Feet	In.		Feet	In.			

PRODUCING FROM

Lansing-Kansas City

FORMATION

thru OPEN HOLE
PERFORATIONS

3528 1/2'

TOP

3541'

BOTTOM

Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

On October 21, 1960, pulled rods and pump and treated as follows:

TREATMENT NO. 2 - (Acid) - 3528 1/2' - 3541'

10/21/60 treated through 2" tubing with 500 gallons of Halliburton 15% acid, used 36 barrels oil to flush, maximum TP-Vac., time 25 mins., injection rate 1/2 barrel per minute.

Ran rods and pump and POB 15 hours, 20 barrels of oil used in treating and 30 barrels of water.

On October 22, POB 24 hours, 16 barrels oil used in treating and 90 barrels of water. On October 23, POB 24 hours, 14 barrels of oil, formation, and 79 barrels of water. On October 24, POB 24 hours, 11 1/2 barrels of oil and 103 barrels of water.

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