

STATE OF KANSAS  
STATE CORPORATION COMMISSION

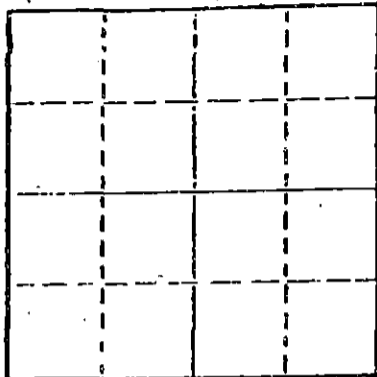
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Reno County. Sec. 6 Twp. 24 Rge. 10 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines

C NW SE

Lease Owner Stelbar Oil Corp., Inc.  
Lease Name Freeman #1 Well No. \_\_\_\_\_  
Office Address Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above Section Plat

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 10/1/77 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 10/12/77 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, <sup>depleted.</sup> date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3743  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	252	none
				5 1/2"	3724	1732'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded to 3700' and ran 5 sacks cement. Shot pipe at 2815', 2610', 2405', 2215', 2020', 1915', 1810', 1720', pulled 62 joints. Squeezed hole with 3 sacks hulls, 20 sacks gel, released plug and displaced with 100 sacks 50/50 posmix.

PLUGGING COMPLETE.

RECEIVED  
OCT 14 1977  
10-14-77  
KANSAS CORPORATION COMMISSION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet.)

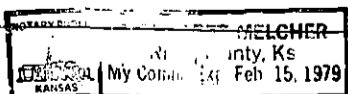
Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS

Subscribed and sworn to before me this 13th day of October, 19 77

My commission expires \_\_\_\_\_



Margaret Melcher  
Notary Public.

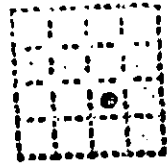
COPY

CITIES SERVICE OIL CO.  
Freeman No. 1.

SEC.6 T.24 R.10 W  
C1W SE  
1st hole: 660'S 660'E Center  
2nd hole: 660'S 610'E Center

Total Depth. 3743'  
Comm. 4-17-43 Comp. 5-22-43  
Shot or Treated. 1000 Gals. 6-30-43  
Contractor. Corbett-Barbour Drlg. Co.  
Issued. 8-7-43

County. Reno



CASING:

1st hole: 8 5/8" 252' Cem.  
2nd hole: 8 5/8" 250' Cem.  
5 1/2" 3724' Cem.

Elevation. 1797

Production. BHP Gauge Pot.  
3000 B., No wtr;  
(Ind. Cap. 5509 B.)

1st hole:  
surface clay & sand 0-110  
sand & sand rock 220  
sand & red rock 252  
red bed 470  
anhydrite 500  
shale 660  
shale & shells 1310  
anhydrite 1480  
shale & lime shells 1640  
lime brkn 1785  
lime & shale 1800  
sand 1830  
lime & shale 1905  
lime brkn 2090  
lime 2155  
shale & lime 2170  
lime brkn 2320  
shale & lime 2400  
twisted off drill pipe,  
lost hole  
skidded rig 50' west

Corr. Top Viola 3724  
Penetration 19

Fillup:  
1900' oil in 2 hrs  
2200' oil in 3 hrs  
2500' oil in 4 hrs  
Hole full oil in 4 1/2 hrs  
5-27-43 temp. phy. pot.  
92 oil, no wtr, 24 hrs  
6-26-43 phy. pot. 106 oil,  
no wtr, 24 hrs

2nd hole:  
commenced drlg 5-2-43  
sand & shale 0-125  
red rock & shale 250  
red bed 470  
anhydrite 500  
shale & shells 780  
anhydrite 840  
shale & shells 1200  
salt & shale 1330  
anhydrite 1480  
shale & lime shells 1645  
lime brkn 1800  
sand 1830  
lime brkn 2090  
lime 2320  
shale & shells 2520  
lime 2600  
lime & shale 2670  
lime 3104  
lime brkn & shale 3180  
shale & lime 3300  
lime 3520  
chert 3540  
lime 3645  
chert 3670  
shale 3708  
sand 3720  
lime 3726  
3726 Rot. TD=3730 SLM  
lime 3737  
chert & dolomite 3743  
Total Depth.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 28 1977

CONSERVATION DIVISION  
Wichita, Kansas

V=3724