

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

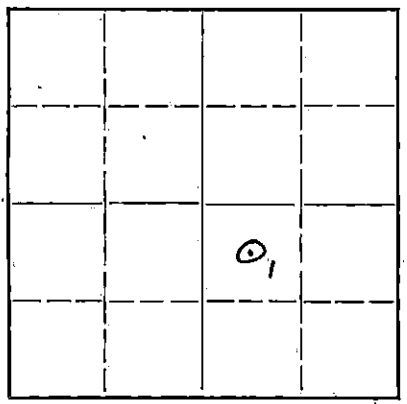
# WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Reno County, Sec. 6 Twp. 24 Rge. (E) 10 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' S. & 660' E. of Center

Lease Owner Cities Service Oil Company

Lease Name Freeman Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Drilling Job - See notes below.

Date well completed April 24, 1943

Application for plugging filed April 29, 1943

Application for plugging approved April 29, 1943

Plugging commenced April 29, 1943

Plugging completed April 30, 1943

Reason for abandonment of well or producing formation Twisted off drill pipe at 1800' when well was 2400' deep - unable to fish same.

If a producing well is abandoned, date of last production: ----- 19-----

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Drilg. Well Depth to top ----- Bottom ----- Total Depth of Well 2400 Feet

Show depth and thickness of all water, oil and gas formations.

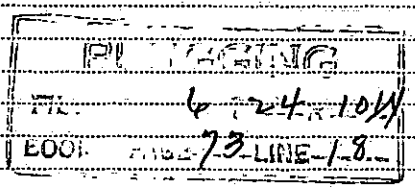
### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Comment	From	To	Size	Put In	Pulled Out
Drilling Well	<i>Cemented w/ 150 A/c</i>			8-5/8"	251'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

This well drilling at 2400' when drill pipe twisted off at 1800' in salt section. Unable to fish same out after 5 days. Circulated mud to 252'. Bridged at 250' and plugged back with 15 sacks cement 250' to 233'. Mud to 25' and dumped 10 sacks cement 25' to surface. Welded steel cap on surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: R. C. Hauber  
Address Box 751  
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

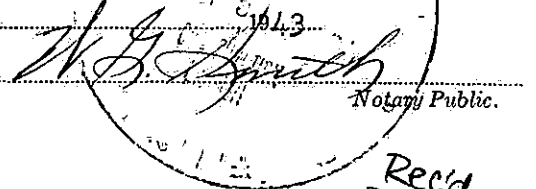
J. A. Deffeyes (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 751, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of May, 1943

My commission expires March 12, 1947



Rec'd  
5-5-43

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Pracman  
 Location 1st Hole: 660' S. & 660' E. of Center  
2nd Hole: 660' S. & 610' E. of Center Sec. 6 T. 24 R. 10W  
 Elevation 1797 County Renov State Kansas  
 Drig. Comm. April 17, 1943 Contractor Corbett-Harbour Drilling Company  
 Drig. Comp. May 22, 1943 Acid 1000 gals. (June 30, 1943)  
 T. D. 3743' Initial Prod. HP Gauge Potential: 3000 oil, no water, 24 hrs.  
(Ind. Capacity 5509 bbls.)

CASING RECORD:

1st Hole: 8-5/8" @ 252' con. 100 ex  
 Ideal  
 2nd Hole: 8-5/8" @ 250' con. 150 ex  
 Ash Grove and  
 2 ex G. C.  
 5-1/2" @ 3724' con. 75 ex  
 Lone Star

FORMATION RECORD:

1st Hole  
 surface clay & sand 0-110  
 sand & sand rock 220  
 sand & red rock 252  
 red bed 470  
 anhydrite 500  
 shale 660  
 shale & shells 1310  
 anhydrite 1480  
 shale & lime shells 1640  
 broken lime 1785  
 lime & shale 1800  
 sand 1830  
 lime & shale 1905  
 broken lime 2090  
 lime 2155  
 shale & lime 2170  
 broken lime 2320  
 shale & lime

anhydrite 840  
 shale & shells 1200  
 salt & shale 1380  
 anhydrite 1480  
 shale & lime shells 1645  
 broken lime 1800  
 sand 1830  
 broken lime 2090  
 lime 2320  
 shale & shells 2520  
 lime 2600  
 lime & shale 2670  
 lime 3104  
 broken lime & shale 3180  
 shale & lime 3310  
 lime & shale 3380  
 lime 3520  
 chert 3540  
 lime 3645  
 chert 3670  
 shale 3708  
 sand 3720  
 lime 3726  
 3726 Rot. T. D. = 3730 S. L. M.  
 lime 3737  
 chert & dolomite 3743 T. D.  
 Corr. Top Viola 3724'  
 Penetration 19'  
 Total Depth 3743'

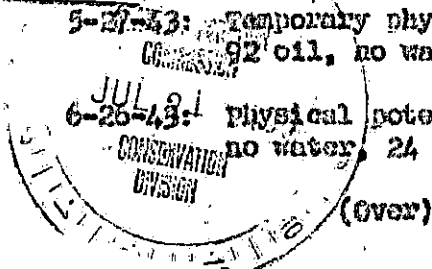
2409 PLUGGING  
 FILE SEC-6-24810  
 BOOK PAGE 13 LINE-18

Twisted off drill pipe. 106 FILE  
 hole. Skidded rig 50' west

1900' oil in 2 hrs.  
 2200' oil in 3 hrs.  
 2500' oil in 4 hrs.  
 Hole full oil in 4 1/2 hrs.

2nd Hole (Commenced Drig. May 2, 1943)  
 sand & shale 0-125  
 red rock & shale 250  
 red bed 470  
 anhydrite 500  
 shale & shells 780

5-27-43: Temporary physical potential,  
 92' oil, no water, 24 hrs.  
 6-26-43: Physical potential, 106 oil,  
 no water, 24 hrs.



WELL RECORD

DATE OF RECORD

CONTRACT NO.

LOCATION

ELEVATION

DRILLING COMPANY

DRILLING DATE

INITIAL PRODUCE

Syfo (First Hole): 500' 00"  
 1000' 00"  
 1500' 10"  
 2000' 10"

Syfo (Second Hole): 500' 00"  
 1000' 00"  
 2000' 00"  
 2500' 00"