

15-151 - 20274-00-00

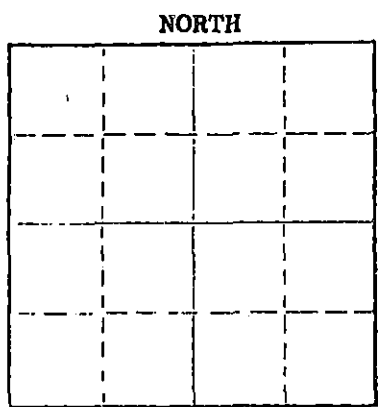
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Pratt County, Sec. 7 Twp. 26 Rge. 13W(E) (W)

Location as "NE/CNW&SW" or footage from lines SW SE
Lease Owner Gemini Oil Co.
Lease Name Frisbie Well No. 1
Office Address 1408 Philtower Bldg. Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole) D H
Date well completed 5-15 1976
Application for plugging filed 8-6 1976
Application for plugging approved 8-7 1976
Plugging commenced 8-9 1976
Plugging completed 8-20 1976
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4115'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1,650'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 1975'. Made 10 ft of mud. Dumped 5 bags cement. Pumped thru by Halls 1000 gal. 100 sq cement. Pump pressure 200 lbs with Allen Cementing Co.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Pulling Inc.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Sedgwick ss. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] 2809 King St. Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 11 day of August 1976

My commission expires Dec 31, 1977 [Signature] Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
8-23-76
AUG 23 1976
CONSERVATION DIVISION
Wichita, Kansas

*Sent to Pat Lomb
P. Hutchins
AUG 2 1976*

Operator: **Gemini Oil Company**

Well No. #1 Lease Name: **Frisbie**

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **DRY HOLE**

S 7 T 26 R 13 ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	220	Elec. Logs:	
Red Bed Shale	220	1427	Welex Radiation Guard	
Shale	1427	1945	Density	
Lime and Shale	1945	2030	Formation Tops	
Lime	2030	2055	Herington	2004
Shale and Lime	2055	2180	Winfield	2062
Lime	2180	2450	Towanda	2128
Shale and Lime	2450	3374	Cottonwood	2518
Lime	3374	3498	Heebner	3604
Lime and Shale	3498	3540	Douglas	3654
Lime	3540	3620	Brown Lime	3769
Lime and Shale	3620	3830	Lansing-	
Lime	3830	4075	Kansas City	3796
Lime and Shale	4075	4115	Base K. C.	4100
R.T.D.	4115			

DST #1 2013-30 30-30-30-30
 Rec. 45' SGCM, IFP 8-8#, FFP 8-8#,
 ICIP 416#, FFP 359#
 DST #2 2031-55 30-30-35-45
 Rec. 60' SGCM, IFP 8-8#, FFP 16-25#,
 ICIP 506#, FCIP 530#
 DST #3 2144-80 30-45-60-120
 Gas to surface in 45", ga. 13,500 cu. ft
 Rec. 175' HGCM w. tr. water, IFP 16-49#,
 FFP 49-98#, ICIP 676#, FCIP 676#
 DST #4 3645-3725 30-30-30-30
 Rec. 50' Mud, IFP 9-17#, FFP 17-26#,
 ICIP 1253#, FCIP 1168#
 DST #5 3805-30-30-45-60-90 GTS 90", TSTM
 Rec. 130' SOCM, 10' MW, IFP 46-46#,
 FFP 58-70#, ICIP 997#, FCIP 1180#
 DST #6 3835-55 30-45-60-90
 Rec. 210' MW, IFP 46-58#, FFP 70-117#,
 ICIP 1226#, FCIP 1237#
 DST #7 3925-50 30-45-30-45
 Rec. 25' Mud w. scum oil, IFP 23-23#,
 FFP 23-23#, ICIP 187#, FCIP 152#

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 09 1976
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Thomas E. Mc...
 Signature
 President
 Title
 7/30/76
 Date

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request samples on this well.

S. 7 T. 26 R. 13 ^E _W

API No. 15 — 151 — 20,274
County Number

Loc. SW SE

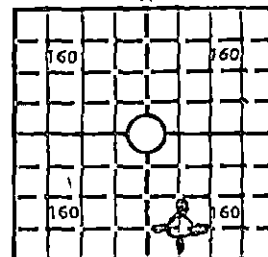
Operator
Gemini Oil Co.

County Pratt

Address
1408 Philtower Building Tulsa, Oklahoma 74103

640 Acres
N

Well No. # 1 Lease Name Frisbie



Footage Location
660 feet from ~~330~~ (S) line 1980 feet from (E) XW line

Elev.: Gr. 1953

Principal Contractor Search Drilling Company Geologist A. G. Siemens

Spud Date 1/24/1975 Total Depth 4115 P.B.T.D. 2279

DF 1955 KB 1958

Date Completed 5-15-76 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	245	Posmix	225	3% Ca Cl
Production	7 7/8"	5 1/8"	14#	2279	Posmix	250	10% Salt, 2% gel 10# gilsonite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft	DP	2134-38, 2160-80
			4/ft	DP	2134-40
Size	Setting depth	Packer set at	4/ft	DP	2034-37, 2022-25 2006-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 2134-38, 216080 w. 1000 gal non-E, Freec. w. 10,000# sand 20,000 gal water; Squeezed w. 150 sks 50-50 poz, 2% gel	2134-38, 2160-80
Acidized 2134-40 w. 500 gals Non-E	2134-40
Acidized 2034-37, 2022-25, 2006-14 w. 750 gal. M. C. A. (S. I., W. O. O.)	2034-37, 2022-25, 2006-14

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.