15-151-10318-00-00

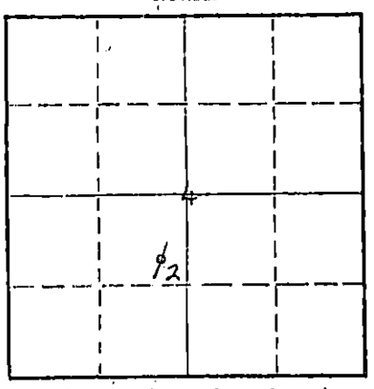
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 4 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW¼SW¼" or footage from lines SE/4 NE/4 SW/4

Lease Owner Skelly Oil Company

Lease Name Gertrude Dodson Well No. 2

Office Address 1860 Lincoln Street, Denver, Colorado

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 21, 19 53

Application for plugging filed July 18, 19 67

Application for plugging approved July 20, 19 67

Plugging commenced September 11, 19 67

Plugging completed September 14, 19 67

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 1, 1966

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Lansing Lime Depth to top 3733' Bottom Total Depth of Well 4376 Feet

Show depth and thickness of all water, oil and gas formations. PB 4022'

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing-Kans. City	Oil	3841'	3999'	8-5/8"	835'9"	None
Simpson Sand	Oil	4299'	4316'	5-1/2"	4420'	1633'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill up	4022' to 3998'
Sand	3998' to 3700'
20 sacks of cement	3700' to 3560'
Mud	3560' to 300'
Rock bridge	300' to 290'
15 sacks of cement	290' to 215'
Mud	215' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1967
10-24-67
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.

Address 320 North Park, Stafford, Kansas 67578

STATE OF Colorado, COUNTY OF Denver, ss.

Leland Franz (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leland Franz

1860 Lincoln St., Denver, Colo. 80203
(Address)

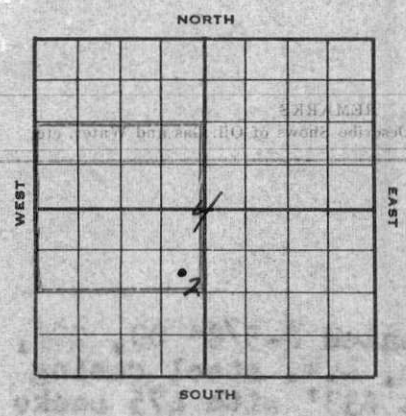
SUBSCRIBED AND SWORN TO before me this 19th day of October, 19 67

Mary E. Nelson
Notary Public.

My commission expires My Commission expires June 17, 1970

jj

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

1947'RB
1944'DF
1939½'BH

Lease Name and No. Gertrude Dodson Well No. 2 Elev.

Lease Description SE/2 NW/4 and N/2 SW/4 Section 4-26S-13W, Pratt County, Kansas (160 Acres)

Location made May 25, 1953 by T. L. Dix

330 feet from North line ____ feet from East line } NE/4 SW/4

330 feet from South line ____ feet from West line } of Sec. 4

Work com'd 5/27 1953 Rig comp'd 5/28 1953 Drlg. com'd 5/28 1953 Drlg. comp'd 6/19 1953

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 4376' Cable Tool Drilling from ____ to ____

Commenced Producing July 21, 1953 { Initial Prod. before shot or acid To complete Swab. 12 hrs. 147 BO no wtr. Bbls.

{ Initial Prod. after shot or acid POB 8 hrs. 97.20 BO 6 BW, estab. 24 hr. SCC pot. 292 bbls. Bbls.

Dry Gas Well Press ____ Volume ____ Cu. ft.

Casing Head Gas Pressure ____ Volume ____ Cu. ft.

Braden Head (8-5/8" x 5½" OD) Gas Pressure ____ Volume ____ Cu. ft.

Braden Head ( ) Gas Pressure ____ Volume ____ Cu. ft.

PRODUCING FORMATION Simpson Sand Top 4299' Bottom 4316' TOTAL DEPTH 4376' PB 4366½'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8"	28#	8R	833'				41	835	9	R1 LW	B	475	Halliburton
5-1/2"	17#	8R	4373'				186	4420	0	R1 LW	A	200	Halliburton

(8-5/8" casing set 1½' in cellar and 5½" cased to derrick floor)

(5½" casing perforated from 4299' to 4316' with 102 holes)

Used 1 - 5½" OD Larkin Combination Guide & Float Shoe

Liner Set at ____ Length ____ Perforated at ____

Liner Set at ____ Length ____ Perforated at ____

Packer Set at ____ Size and Kind ____

Packer Set at ____ Size and Kind ____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	6/27/53			
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	4299 Ft. and 4316 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Halliburton			
Length anchor				
Distance below Cas'g	Sand-Oil-Frac			
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Heebner Shale	3536'						
Lansing Lime	3733'				3813'	3997'	See remarks
Conglomerate	4106'						
Mississippi Lime	4135'						
Viola Lime	4197'						
Simpson Sand	4298'				4292'	4314'	Good porosity, good sat.
Arbuckle Lime	4361'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, clay, and sand	0	70	
Red bed	70	305	
Red bed and shells	305	831	
Anhydrite	831	835	Set and cemented 8-5/8" OD, 28#, 8R thd., R-1, L.W. steel casing (8 cond.) at 833' with 475 sacks of Pozmix cement. Cement circulated.
Shale and shells	835	1185	
Shale, shells and salt	1185	1670	
Shale and shells	1670	1810	
Lime and shale	1810	2555	
Shale	2555	2690	
Shale and lime	2690	2835	
Shale	2835	2933	
Lime and shale	2933	3210	
Lime	3210	3405	
Shale and lime	3405	3515	
Lime	3515	3605	TOP HEEBNER SHALE 3538'
Sand and shale	3605	3700	TOP BROWN LIME 3701'
Shale and lime	3700	3739	TOP LANSING LIME 3733'
Lime	3739	3772	
Gray, buff medium partly oolitic lime	3772	3782	Good vuggy porosity, no shows
Lime	3782	3813	
Buff, fine crystalline slightly cherty soft lime	3813	3826	Poor to fair porosity, fair stain free oil in wet samples
Lime	3826	3873	
Buff, fine crystalline oolitic and oolicastic lime	3873	3876	Good porosity, good stain to saturation
Lime	3876	3904	
Cream, fine crystalline cherty lime	3904	3909	Good pin point porosity and stain
Lime	3909	3917	
Buff, fine crystalline oolitic and oolicastic lime	3917	3924	Good porosity, fair stain to saturation
Lime	3924	3934	
Light gray, fine crystalline oolitic lime	3934	3938	Fair pinpoint porosity and spotted stain
Lime	3938	3949	
Gray, fine crystalline oolitic and oolicastic lime	3949	3959	Fair porosity, light stain and saturation
Lime	3959	3989	
Buff, dense fine crystalline oolitic lime	3989	3997	Poor porosity, good stain and saturation
Lime	3997	4160	BASE KANSAS CITY LIME 4032' TOP MARMATON CHERT 4046' TOP CONGLOMERATE 4106' TOP MISSISSIPPI LIME 4135'
Lime and chert	4160	4195	TOP KINDERHOOK 4164'
Lime and shale	4195	4205	TOP MISENER 4182'
Lime and chert	4205	4249	TOP VIOLA LIME 4197'
Chert	4249	4269	
Lime	4269	4292	TOP SIMPSON SHALE 4286' TOP SIMPSON SAND 4298'
White to buff, medium grained well rounded friable sand	4292	4314	Good porosity, good spotted stain to good saturation
Sand, chert and shale	4314	4318	Ran Halliburton drill stem test, packer set at 4284', open 2 hours, gas to surface in 35 minutes, strong blow for 80 minutes, recovered 1580' of oil and 40' of drilling mud, SIP-1200#, initial flow 0#, final flow 600#.
Shale	4318	4330	
Shale and chert	4330	4376	TOP ARBUCKLE LIME 4361'

Set and cemented 5½" OD, 17#, SR thd., R-1, South Chester L.W. steel casing (A cond.) at 4373' with 200 sacks of Pozmix cement. Finished cementing at 8:00 p.m. 6/19/53.

Moved in and rigged up cable tools and bailed the hole dry on June 25. Drilled cement plug and cleaned out to 4366½' and 5½" casing tested dry. Ran Lane-Wells Gamma Ray Survey.

TOTAL DEPTH 4376' PB 4366½'

On June 26, perforated 5½" casing from 4299' to 4316' with 102 holes by Lane-Wells. Swabbed through 5½" casing 12 hours, 147 barrels of oil and no water. On June 27, ran 2" tubing and Halliburton HM packer, set packer at 4267', and treated with Halliburton Sand-Oil-Frac as follows:

SAND-OIL-FRAC TREATMENT NO. 1 - Between 4299' and 4316'

Used 40 barrels of heavy crude oil
2000# of sand
Flushed with 117 barrels of oil
Maximum TP-3350#, minimum 2300#
Time 29 minutes

Pulled 2" tubing and packer, bailed and cleaned up hole. Ran 2" tubing, then started swabbing through tubing and lost swab in hole. Pulled tubing and recovered swab. Reran 2" tubing and swabbed through tubing 9 hours, 157 barrels of oil used in treating and 10 barrels of formation oil. Then swabbed 3 hours, 20 barrels of oil per hour at 3000' from top.

Installed regular pumping equipment and on July 10, POB 3 hours, 50 barrels of oil and no water. On July 11, POB 4 hours, 50 barrels of oil and no water. On July 12, POB 10 hours, 141 barrels of oil and no water. On July 13, POB 3 hours, 35 barrels of oil and 1 barrel of water. On July 14, POB 20 hours, 178 barrels of oil and 6 barrels of water.

On July 21, POB 8 hours, 97.20 barrels of oil and 2 barrels of water on physical test to establish 24 hour State Corporation Commission potential of 292 barrels. This potential allows 25 barrels per day for the remainder of July, 1953.

SLOPE TEST DATA: Tests were taken at 375', 650', 1200', 1500', 1800', 2250', 2550', 3100', and 3500' with no deviation from vertical noted.

SAND-OIL-FRAC

Date Commenced: May 10, 1956
Date Completed: May 22, 1956

PB TD-4366½'

Production Before: 15 barrels of oil and 3½ barrels of water
Production After: 32 barrels of oil and 17 barrels of water

5½" casing perforations open: 4299'-4316' with 102 holes

Producing Formation: Simpson Sand

- - - - -

On May 10, 1956, pulled rods and 2" tubing, ran steel line measurement and found plugged back total depth 4366½' SLM. Ran 2" tubing and set Halliburton HM packer at 4278'. Ran Halliburton Sand-Oil-Frac as follows:

SAND-OIL-FRAC TREATMENT NO. 2 - Between 4299' and 4316'
Treatment put in 5/11/56 by Halliburton
Used 6,000# of sand
4500 gallons regular crude oil mixed with 110 gallons VL-10 and 250# E-1
154 barrels oil to fill and flush
Maximum TP-3200#, minimum TP-3000#
Time 28 minutes

On May 14, Pulled 2" tubing and Halliburton HM packer. Ran 2" tubing and rods and POB 12 hours, 20 barrels of oil used in treating and 2 barrels of water.

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WTR.	REMARKS
5-15-56	24	57	6	Oil used in treating
5-16-56				SD for tank room
5-17-56	24	47	6	Oil used in treating
5-18-56	24	48	12	Oil used in treating
5-19-56	24	15		Oil used in treating
		22	12	Formation oil
5-20-56	24	32	11	
5-21-56	24	32	17	
5-22-56	24	32	17	

PLUGGED BACK TOTAL DEPTH 4366½'

TEST LANSING LIME

Date Commenced: June 5, 1957
Date Completed: June 23, 1957

Plugged back from 4366½' to 4022' PB TD-4022'

Production Before: 1½ barrels of oil and 14½ barrels of water
Production After: 223 barrels oil and 35 barrels water

5½" casing perforations open:
Above bridging plug: 3841'-3865' with 145 holes, 3874'-3880' with 43 holes, 3905'-3914' with 54 holes, 3920'-3930' with 30 holes, 3954'-3963' with 55 holes, and 3991'-3999' with 49 holes

Below bridging plug: 4182'-4196' with 84 holes, 4299'-4316' with 102 holes

Producing Formation: Lansing-Kansas City

- - - - -

On June 5, 1957, moved in cable tools of W. L. Copeland, pulled rods and 2" tubing. Ran steel line measurement, TD-4366½'.

Set Lane-Wells cast iron bridging plug at 4225', bailed and tested 1 hour, 5½" casing tested dry. Tried to plug back with one sack of Cal-Seal from 4225' to 4218' and Cal-Seal failed to harden. Bailed and cleaned out Cal-Seal to 4225'; then bailed and tested 1½ hours, 2 barrels of oil and no water. Swabbed through 5½" casing 5 hours, 2½ barrels of oil and no water; bailed 3 hours, no recovery.

Plugged back from 4225' to 4218' with 1 sack of Cal-Seal. Perforated 5½" casing from 4182' to 4196' with 84 holes by Lane-Wells; bailed and tested 2 hours, no recovery. Treated with 250 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 1 - Between 4182' and 4196'

Treatment put in 6/7/57 by Halliburton, using 250 gallons of acid and 115 barrels of oil.

TIME	CP	TP	REMARKS
2:00 pm			Start acid
2:03 pm			Start flush
2:18 pm	500#		Acid on bottom
			Pressured to 1500# for 3 hrs., formation would not take acid. Ran tubing and set packer at 3985'
11:15 pm	0#	0#	Start flush
11:20 pm	0#	1600#	Acid clear

Reset HM packer at 4165'. Swabbed through 2" tubing 6 hours, 17 barrels of oil used in treating. Swabbed through 2" tubing 4 hours, 12 gallons of oil and no water. Ran Halliburton Sand-Oil-Frac treatment as follows:

SAND-OIL-FRAC TREATMENT NO. 3 - Between 4182' and 4196'

Used 4000# sand
3000 gallons heavy oil
57 barrels lease oil
Maximum TP-4500#, minimum TP-3100#
Time 19 minutes

Pulled 2" tubing and Halliburton HM packer. Swabbed hole down, 68 barrels of oil used in treating, no water. Bailed and cleaned out to 4218'. Swabbed through 5½" casing 12 hours, 9 barrels of oil used in treating, no water. Bailed 1 hour, 5 gallons of oil, no water.

Set Lane-Wells bridging plug at 4030'. Bailed and tested 1 hour, 5½" casing tested dry. Plugged back with 1/2 sack of Cal-Seal from 4030' to 4025'. Perforated 5½" casing from 3991' to 3999' with 49 holes by Lane-Wells; tested 2 hours, 1 barrel of oil with trace of muddy water. Treated through 5½" casing with 250 gallons of Halliburton 15% acid and 500 gallons of Halliburton HV acid as follows:

ACID TREATMENT NO. 2 - Between 3991' and 3999'

Treatment put in 6/10/57 by Halliburton, using 750 gallons of acid and 97 barrels of oil.

TIME	CP	TP	REMARKS
3:00 pm	Vac.		Start acid
3:18 pm	Vac.		Acid on bottom
3:21 pm	Vac.		250 gallons of 15% acid in
3:22 pm	1250#		HV acid on bottom
3:25 pm	1050#		250 gallons HV acid in
3:27 pm	1050#		500 gallons HV acid in
3:29 pm	1200#		750 gallons of HV acid in

Swabbed through 5½" casing 2 hours, 97 barrels of oil used in treating and 18 barrels of acid water; then swabbed 7 hours, 45 barrels of formation oil and no water, small show of gas. Swabbed through 5½" casing 2 hours, 6 barrels of oil and no water.

Set Lane-Wells bridging plug at 3976' and plugged back from 3976' to 3974' with 1/2 sack of Cal-Seal. Bailed and tested 2 hours, 5½" casing tested dry. Perforated 5½" casing from 3954' to 3963' with 55 holes by Lane-Wells; bailed and tested 2 hours, 1/2 barrel of oil and 1/2 barrel muddy water per hour. Treated through 5½" casing with 250 gallons of Halliburton 15% acid and 500 gallons of Halliburton HV acid as follows:

ACID TREATMENT NO. 3 - Between 3954' and 3963'

Treatment put in 6/11/57 by Halliburton, using 750 gallons of acid and 100 barrels of oil.

TIME	CP	TP	REMARKS
5:30 pm			Start 15% acid
5:35 pm			Start HV acid
5:38 pm			Start flush
5:51 pm	1050#		Acid on bottom
6:08 pm	850#		15% acid clear
6:46 pm	950#		HV acid clear
6:58 pm	1000#		Treatment completed

On June 11, swabbed through 5½" casing 2 hours, 100 barrels of oil used in treating and 18 barrels of acid water; then swabbed 6 hours, 50 barrels of formation oil and 9 barrels of water. Swabbed through 5½" casing 3 hours, 15 barrels of oil and 5 barrels of water.

Loaded hole with 50 barrels of oil and drilled and drove Lane-Wells bridging plug from 3976' to 4025'. Swabbed through 5½" casing 2 hours, 50 barrels of oil used to load hole; then swabbed 2 hours, 57 barrels of formation oil and 6 barrels of water. Swabbed through 5½" casing 2 hours, 24 barrels of formation oil and 4 barrels of water.

Set Lane-Wells bridging plug at 3939' and plugged back from 3939' to 3934' with 1/2 sack of Cal-Seal. Perforated 5½" casing from 3920' to 3930' with 30 holes by Lane-Wells. Swabbed through 5½" casing 3 hours, 46 barrels of formation oil and 5 barrels of water. Perforated 5½" casing from 3905' to 3914' with 54 holes by Lane-Wells. Swabbed through 5½" casing 2 hours, 15 barrels of oil and 1½ barrels of water. Ran 2" tubing and set Halliburton HM packer at 3917½'. Treated through 2" tubing with 250 gallons of 15% acid and 500 gallons of Halliburton HV acid as follows:

ACID TREATMENT NO. 4 - Between 3920' and 3930'

Treatment put in 6/13/57 by Halliburton, using 750 gallons of acid and 20 barrels of oil.

TIME	CP	TP	REMARKS
8:37 pm		Vac.	Start acid
8:46 pm		200#	Acid on bottom
8:47 pm		200#	120 gallons of acid in
8:49 pm		Vac.	250 gallons of 15% acid in
8:56 pm		Vac.	500 gallons HV acid in

ACID TREATMENT NO. 5 - Between 3905' and 3914'

Treatment put in 6/13/57 by Halliburton, using 250 gallons 15% acid and 500 gals. HV acid, and 80 barrels of oil.

TIME	CP	TP	REMARKS
9:02 pm	Vac.		Start acid
9:16 pm	Vac.		Acid on bottom
9:20 pm	Vac.		250 gallons of 15% acid in
9:25 pm	Vac.		250 gallons HV acid in
9:30 pm	Vac.		500 gallons HV acid in
9:33 pm	Vac.		Flushed with 80 barrels of oil

Let set 4 hours, then swabbed through 2" tubing 5 hours, 78 barrels of oil used in treating. Swabbed through 2" tubing 2 hours, 22 barrels of oil used in treating and 36 barrels of acid water. Then swabbed 3 hours, 35 barrels of formation oil and 3 barrels of water.

Pulled 2" tubing and packer, then swabbed through 5½"OD casing 3 hours, 100 barrels of oil and 8 barrels of water. On June 15, swabbed through 5½" casing 15 hours, 136 barrels of oil and 91 barrels of water. On June 16, swabbed through 5½" casing 11 hours, 45 barrels of oil and 22 barrels of water.

Loaded hole with 60 barrels of oil, drilled and drove Lane-Wells bridging plug from 3939' to 4025'. Swabbed through 5½" casing 3 hours, 60 barrels of oil used to load hole, no water. Then swabbed 3 hours, 17 barrels of formation oil and 23 barrels of water. On June 17, swabbed through 5½" casing 4 hours, 23 barrels of oil and 12 barrels of water.

Set Lane-Wells bridging plug at 3892' and plugged back with 1/2 sack of Cal-Seal from 3892' to 3886'. Perforated 5½" casing from 3874' to 3880' with 43 holes by Lane-Wells; bailed and tested 2 hours, 50 gallons of oil and no water. Perforated 5½" casing from 3841' to 3865' with 145 holes by Lane-Wells; swabbed through 5½" casing 6 hours, 3 barrels of oil and 2½ barrels of water. Ran 2" tubing and set

Halliburton HM packer at 3870'. Treated through 2" tubing with 250 gallons of Halliburton 15% acid and 500 gallons of Halliburton HV acid as follows:

ACID TREATMENT NO. 6 - Between 3874' and 3881'

Treatment put in 6/18/57 by Halliburton, using 750 gallons of acid and 20 barrels of oil.

TIME	CP	TP	REMARKS
11:50 am			Start acid
11:55 am		2200#	Acid on bottom
12:05 pm		1000#	150 gallons of acid in
12:28 pm		Vac.	500 gallons of acid in
12:51 pm		Vac.	750 gallons of acid in

Shut down 4 hours for acid to act, then swabbed through 2" tubing 3 hours, 20 barrels of oil used in treating; then swabbed 9 hours, 60 barrels of oil and no water. Swabbed through 2" tubing 3 hours, 15 barrels of oil and no water.

Pulled tubing and HM packer and loaded hole with 50 barrels of oil. Drilled and drove Lane-Wells bridging plugs from 3892', 4025', and 4030' to 4144'. Set Lane-Wells bridging plug at 4025' and plugged back from 4025' to 4022' with 1/2 sack of Cal-Seal. Swabbed through 5½" casing 1 hour, 50 barrels of oil used to load hole and no water. Ran 2" tubing and rods and pumped as follows:

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WTR.
6/20/57	15	74	25
6/21/57	14	70	30
6/22/57	24	125	37
6/23/57	24	223	35

PLUGGED BACK TOTAL DEPTH 4022'

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Gertrude Dodson WELL NO. 2 DISTRICT Rocky Mountain
SEC. 4 T. 26S R. 13W COUNTY Pratt AFE NO. 22828
BLOCK ____ SURVEY ____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced September 11, 19 67 Date completed September 14, 19 67
Deepened from ____ to ____ Total Depth ____
Plugged back from 4022' to Surface P.B.T.D. ____
Cleaned out from ____ to ____
Production before Shut Down bbls. oil ____ bbls. water ____ cu. ft. gas.
Production after ____ bbls. oil ____ bbls. water ____ cu. ft. gas.
Tools owned by; Ralph Comstock Pipe Pulling, Inc. Kind used; ____ No. days rig time; ____
Cost of Job $ ____ Revised Estimated Payout (Mos.) ____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND	LEFT IN					PULLED OUT				
					Jts.	LTM Feet	LTM In.	WTM Feet	WTM In.	Jts.	LTM Feet	LTM In.	WTM Feet	WTM In.
5-1/2"	17#	8R	R1 LW	B	118	2761	0	2787	0	66	1547	0	1561	0
"	"	"	"	E						4	71	0	72	0

PRODUCING FROM

____ FORMATION thru OPEN HOLE / PERFORATIONS ____ TOP ____ BOTTOM Total No. Shots ____

REMARKS (Give review of work performed and any other comment of interest)

The well was Shut Down December 1, 1966, when it became uneconomical to operate. As there are no further zones considered worthy of testing and it is not needed for a waterflood program, regular authority was granted to plug and abandon it.

On September 11, 1967, moved in and rigged up pulling unit of Ralph Comstock Pipe Pulling, Inc. and plugged the well as follows:

Fill up	4022' to 3998'
Sand	3998' to 3700'
20 sacks of cement	3700' to 3560'

Shot 5½" casing at 2885', 2760' and 2643'. Pulled 70 joints (1632.95') of 5½" casing.

Mud	3560' to 300'
Rock bridge	300' to 290'
15 sacks of cement	290' to 215'
Mud	215' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

Plugged and abandoned September 14, 1967.

jj

RECEIVED
OCT 24 1961
OIL CONSERVATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas