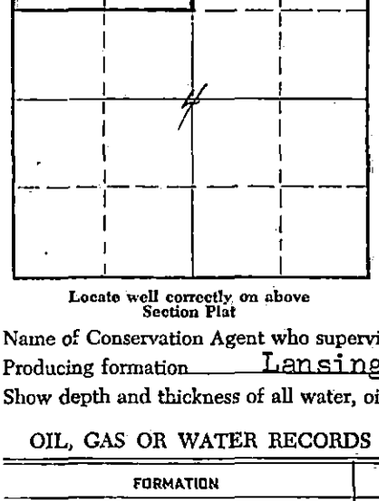
STATE OF KANSAS
STATE CORPORATION COMMISSION

Fill Information Completely
Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-151-10790-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 4 Twp. 26S Rge. (E) 13 (W)
Location as "NE/CNW¼SW¼" or footage from lines 990' FSL 330' FWL Lots 3 & 4
Lease Owner Skelly Oil Company
Lease Name R. J. Kipp Well No. 2
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 14, 19 49
Application for plugging filed June 7, 19 57
Application for plugging approved June 10, 19 57
Plugging commenced July 24, 19 57
Plugging completed July 30, 19 57
Reason for abandonment of well or producing formation Depleted Oil Well

If a producing well is abandoned, date of last production June 7, 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation Lansing Lime Depth to top 3723' Bottom _____ Total Depth of Well 4019 Feet
Show depth and thickness of all water, oil and gas formations. PB 3894'

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Lansing Lime	Oil	3812'	3881'	8-5/8"	437'8"	None
				5-1/2"	4051'8"	2683'6"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3894' to 3760'
10 sacks of cement	3760' to 3680'
Mud	3680' to 440'
Rock	440' to 430'
20 sacks of cement	430' to 370'
Mud	370' to 35'
Rock	35' to 30'
10 sacks of cement	30' to 6'
Surface soil	6' to 0'

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Co.
Address P.O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H E Wamsley
P.O. Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of August, 1957

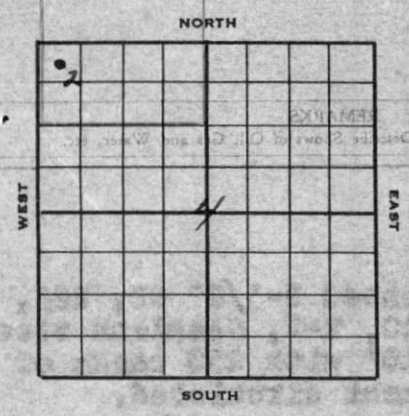
Josephine E. Johnson
Notary Public.

My commission expires April 7, 1959

PLUGGING
FILE SEC 4 T 26 R 13W
BOOK PAGE 18 LINE 43

Rec'd
AUG 9 1957
8-9-57
CONSERVATION DIVISION
Wichita, Kansas

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

Lease Name and No. Roy J. Kipp #24819 Well No. 2 Elev. 1932' KB 1936' DF

Lease Description Lots 3 and 4 of Section 4-26S-13W, Pratt County, Kansas

Location made May 9, 1949 by Pratt County Engineer

990 feet from North line feet from East line } Lots 3 and 4 Sec. 4

330 feet from South line feet from West line } of

Work com'd 5/11 1949 Rig comp'd 5/13 1949 Drlg. com'd 5/13 1949 Drlg. comp'd 5/29 1949

Rig Contractor Overland Drilling Company

Drilling Contractor Overland Drilling Company, Great Bend, Kansas

Rotary Drilling from Top to 4019' Cable Tool Drilling from To complete to

Commenced Producing June 14, 1949 { Initial Prod. before shot or acid Scum of oil Bbls.
Initial Prod. after shot or acid POB 8 hrs., 43.21 BO Bbls.
15 BW in 8 hrs. 24 hr. physical 500 potential of 130 bbls.

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (8-5/8" Size 2" OD) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Lansing Lime (Name) Top 3812' Bottom 3881' TOTAL DEPTH 4019' PB 3894'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8"	28	8R	440'				15	437	8	H40 R2 BS	A	250	Halliburton
5-1/2"	14	8R					84	2716	0	J55 R2 BS	A		
5-1/2"	14	8R	4019' (Lot #67)				46	1335	8	J55 R2 BS	A	100	Halliburton

(8-5/8"OD casing set 6' in cellar and 5½' cased to derrick floor)
(5-1/2" casing perforated from 3921'-32' with 77 holes; 3915'-3909' with 42 holes; 3776'-3781' with 36 holes, cemented off; 3876'-3881' with 32 holes; 3812'-3831' with 128 holes)
Used 1 - 5½" OD Baker Combination Guide & Float Shoe

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	6/13/49	6/17/49	6/18/49	
Acid Used / Size Shot	1000 Gals. Qts.	1000 Gals. Qts.	1000 Gals. Qts.	Gals. Qts.
Shot Between	3921 Ft. and 3932 Ft.	3909 Ft. and 3915 Ft.	3776 Ft. and 3781 Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Dowell Inc.	Dowell Inc.	Dowell Inc.	
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Heebner Shale	3508'						
Brown Lime	3703'						
Lansing Lime	3723'				3814'	3830'	Fair por., spotted oil stain
					3876'	3881'	Stained and saturated
					3910'	3915'	Stained and saturated
					3921'	3930'	Fair oil stain & sat.

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, clay and sand	0	40	
Sand and clay	40	195	
Red bed	195	330	
Shale and shells	330	440	Set and cemented 8-5/8" OD, 28#, SR thd., H-40, R-2, Seamless steel casing at 440' with 250 sacks of cement. Cement circulated.
Drilled 12-1/4" hole			
Red bed and shells	440	795	
Anhydrite	795	822	
Shale	822	1050	
Shale and salt	1050	1330	
Shale and shells	1330	1805	
Lime and shale	1805	2005	
Lime	2005	2065	
Lime and shale	2065	2135	
Lime	2135	2315	
Sticky shale	2315	2370	
Shale and lime	2370	2450	
Shale	2450	2550	
Shale and lime	2550	2650	
Shale and shells	2650	2890	
Shale and lime	2890	2965	
Lime	2965	3400	
Sandy lime	3400	3470	
Lime	3470	3551	TOP HEEBNER SHALE 3508'
Shale	3551	3685	
Shale and lime	3685	3740	TOP BROWN LIME 3703' TOP LANSING LIME 3723'
Lime	3740	3814	
Light grey to cream fine granular lime	3814	3830	Fair porosity, spotted oil stain and saturation. Han Halliburton drill stem test with packer set at 3814', open 30 minutes, recovered gas in 20 mins. and 108' of oil and gas cut mud in 30 minutes, no water.
Lime	3830	3876	
Porous colicastic lime	3876	3881	Stained and saturated
Lime	3881	3910	
Fairly porous colicastic lime	3910	3913	Stained and saturated
Lime	3913	3921	
Colicastic, fairly porous lime	3921	3925	Fair oil stain and saturation
Lime	3925	3927	
Cream lime w/ poor to fair colicastic and pin hole porosity	3927	3930	Fair oil stain and spotted saturation
Same	3930	3932	Fair oil stain and spotted saturation
Lime	3932	3939	
Colicastic, fairly porous lime	3939	3944	Fair oil stain and saturation
Lime	3944	3947	
Cream, colicastic lime	3947	3950	Poor to fair porosity, fair oil stain and spotted saturation.
Lime	3950	3951	
Cream lime w/ poor to fair colicastic and pinhole porosity	3951	3954	Spotted oil stain
Lime	3954	3976	
Cream, fine crystalline lime	3976	3985	Poor to fair pinhole porosity, light oil stain.
Lime	3985	3988	
Cream, fine granular to dense, slightly porous lime	3988	3995	Light oil stain
Lime	3995	4019	

Set and cemented 1335' of 5½"OD, 14#, 8R thd., J-55, R-2, Seamless steel casing (Lot #67); and 2715' of 5½" OD, 14#, 8R thd., J-55, R-2, Seamless steel casing (A cond.) at 4019' with 200 sacks of cement and 4% aquagel. Finished cementing at 11:30 a.m. 5/30/49.

Rigged up cable tools and bailed the hole dry on June 13, and 5½" casing tested OK. Drilled cement plug to 4002', bailed hole clean, and perforated 5½" casing by Lane-Wells from 3921' to 3932' with 77 holes, tested 10 gallons of water with small scum of oil per hour. On June 15, treated with 1000 gallons of Dowell "XF-15" acid through 5½" casing as follows:

ACID TREATMENT NO. 1 - Between 3921' and 3932'

Treatment put in 6/15/49 by Dowell Inc., using 1000 gallons of acid and 112 barrels of oil to fill hole and flush.

TIME	CP	TP	REMARKS
10:10 am			1000 gallons acid in hole
11:50 am	400#		Filled hole with 88 barrels of oil
12:10 pm	1200#		42 gallons of acid in formation
12:20 pm	950#		84 gallons of acid in formation
12:30 pm	1000#		168 gallons of acid in formation
12:50 pm	1100#		378 gallons of acid in formation
1:10 pm	1100#		670 gallons of acid in formation
1:30 pm	1100#		1000 gallons of acid in formation
			Flushed hole with 24 barrels of oil and treatment completed

Swabbed out oil used in treating, then swabbed 8 hours, 1 barrel of oil and 2 barrels of water per hour. On June 17, set Lane-Wells bridging plug at 3916' and perforated 5½" casing by Lane-Wells from 3915' to 3909' with 42 holes. Bailed and tested 7 hours, no show of oil, gas, or water.

On June 17, treated through 5½" casing with 1000 gallons of Dowell "XF-15" acid as follows:

ACID TREATMENT NO. 2 - Between 3909' and 3915'

Treatment put in 6/17/49 by Dowell Inc., using 1000 gallons of acid and 100 barrels of oil to fill hole and flush.

TIME	CP	TP	REMARKS
11:37 am			1000 gallons of acid in hole
11:50 am			Start oil fill
1:00 pm			Filled hole with 76 barrels of oil
1:05 pm	800#		42 gallons of acid in formation
1:15 pm	950#		315 gallons of acid in formation
1:30 pm	650#		710 gallons of acid in formation
1:41 pm	650#		1000 gallons of acid in formation and treatment completed.

Swabbed out oil used in treating, then swabbed 10 hours, 3 barrels of fluid per hour (10% oil and 90% water). On June 18, set Lane-Wells plug at 3800' and perforated 5½" casing by Lane-Wells from 3776' to 3781' with 36 holes, small show of water and no oil. Treated through 5½" casing with 1000 gallons of Dowell "XF-15" acid as follows:

ACID TREATMENT NO. 3 - Between 3776' and 3781'

Treatment put in 6/18/49 by Dowell Inc., using 1000 gallons of acid and 100 barrels of oil to fill hole and flush.

TIME	CP	TP	REMARKS
5:45 pm			1000 gallons of acid in hole, start oil fill
6:20 pm	200#		Filled hole with 76 barrels of oil
6:45 pm	400#		63 gallons of acid in formation
6:50 pm	475#		126 gallons of acid in formation
6:55 pm	300#		336 gallons of acid in formation
7:00 pm	300#		650 gallons of acid in formation
7:06 pm	300#		1000 gallons of acid in formation
			Flushed hole with 24 barrels of oil and treatment completed

Swabbed out oil used in treating and well started flowing. Flowed through 5½" casing 10 hours, gas estimated 750 M.C.F. with 3 barrels of salt water, no oil per hour. On June 20, ran 2½" tubing with Baker cement retainer and set retainer at 3740'. Cemented off perforations from 3776' to 3781' with 200 sacks of cement, maximum TP-2500#.

On June 23, pulled tubing, drilled cement retainer and cement plug, and cleaned out to 3800'. Drove Lane-Wells bridging plug to 3913'. On June 25, set Lane-Wells bridging plug at 3899' and perforated 5½" casing by Lane-Wells from 3876' to 3881' with 32 holes, no shows. On June 26, treated through 5½" casing with 1000 gallons of Dowell "XF-15" acid as follows:

ACID TREATMENT NO. 4 - Between 3876' and 3881'

Treatment put in 6/26/49 by Dowell Inc., using 1000 gallons of acid and 96 barrels of oil to fill hole and flush.

TIME	CP	TP	REMARKS
9:08 am			1000 gallons of acid in hole, start oil fill
9:35 am	200#		Filled hole with 72 barrels of oil
9:43 am	Vac.		Start pump
9:45 am	300#		250 gallons of acid in formation
9:48 am	600#		330 gallons of acid in formation
9:51 am	650#		1000 gallons of acid in formation

Swabbed out oil used in treating, then swabbed through 5½" casing 16 hours, 1st 10 hours, 90 bbls. of oil and no water; next 6 hours, 20⅔ bbls. of oil and 2 barrels of water. On June 27, treated through 5½" casing with 2000 gallons of Dowell "XF-15" acid as follows:

ACID TREATMENT NO. 5 - Between 3876' and 3881'

Treatment put in 6/27/49 by Dowell Inc., using 2000 gallons of acid and 95 barrels of oil to fill and flush.

TIME	CP	TP	REMARKS
12:39 pm			2000 gallons of acid in hole, start oil fill
1:06 pm	Vac.		Filled hole with 47 barrels of oil, start flush
1:17 pm	Vac.		750 gallons of acid in formation
1:35 pm	Vac.		2000 gallons of acid in formation
			Flushed hole with 48 barrels of oil and treatment completed.

Swabbed out oil used in treating, then swabbed 6 hours, 31 barrels of oil and no water. On June 28, set Lane-Wells bridging plug at 3848½', perforated 5½" casing by Lane-Wells from 3812' to 3831' with 102 holes; while perforating with final gun, Lane-Wells plug came loose and moved up hole to 3824'. Drove Lane-Wells plug to 3897' and set new plug at 3855½'. Swabbed hole dry and finished perforating with 26 additional holes from 3831' to 3812'. Bailed and tested 4 hours, 25 gallons of oil and 5 gallons of water per hour. On June 30, treated with 1000 gallons of Dowell "XF-15" acid through 5½" casing as follows:

ACID TREATMENT NO. 6 - Between 3812' and 3831'

Treatment put in 6/30/49 by Dowell Inc., using 1000 gallons of acid and 94 barrels of oil to fill hole and flush.

TIME	CP	TP	REMARKS
8:30 pm			1000 gallons of acid in hole, start oil fill
9:35 pm	50#		Filled hole with 70 barrels of oil
9:40 pm	325#		168 gallons of acid in formation
9:50 pm	325#		500 gallons of acid in formation
9:55 pm	400#		750 gallons of acid in formation
10:00 pm	400#		1000 gallons of acid in formation
			Flushed hole with 24 barrels of oil and treatment completed.

Swabbed out oil used in treating, then swabbed 7 hours, 2½ barrels of oil and 2½ barrels of water per hour. On July 3, treated with 3000 gallons of Dowell "XF-15" acid through 5½" casing as follows:

ACID TREATMENT NO. 7 - Between 3812' and 3831'

Treatment put in 7/3/49 by Dowell Inc., using 3000 gallons of acid and 90 barrels of oil.

TIME	CP	TP	REMARKS
12:42 pm			3000 gallons of acid in hole, start oil
1:15 pm	Vac.		30 barrels of oil in hole
2:30 pm	Vac.		90 barrels of oil in hole, didn't fill.

Swabbed out oil used in treating, then swabbed 10 hours, 4½ barrels of oil and 3 barrels of water per hour. On July 5, drove Lane-Wells bridging plug to 3894' and moved out cable tools.

TOTAL DEPTH 4019' PB 3894'

Shut down and installed regular surface pumping equipment at this time. Finished installing equipment and started to take State Corporation Commission potential test on August 8, and well would not pump right. Repaired equipment and pumped on private test as follows: August 10, POB 24 hours, 50 barrels of oil and 50 barrels of water; August 11, POB 24 hours, 60 barrels of oil and 60 barrels of water; August 12, POB 8 hours on physical potential test, 43.21 barrels of oil and 15 barrels of water to establish 24 hour S.C.C. potential of 130 barrels. This potential allows 25 barrels per day for the remainder of August, 1949.

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
500'	1/2 Degree
750'	0 "
1000'	1/2 "
1250'	1 "
1500'	1/2 "
1750'	1/2 "
2000'	1/2 "
2250'	0 "
2500'	0 "
2750'	0 "
3000'	0 "
3250'	0 "
3500'	1/2 "

N-136 Rev. 1M

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

R. J. Kipp — LEASE | 2 — WELL NO. | Western Kansas — DISTRICT

SEC. 4 T. 26S R 13W | COUNTY Pratt | 2620 JOB NO.

SURVEY _____ BLOCK _____ | STATE Kansas

CLEANING OUT RECORD

Date commenced _____ 19 _____

Date completed _____ 19 _____

Cleaned out from _____ to _____ T.D. _____

Prod. before _____ bbls. oil _____ bbls. water _____ cu. ft gas

Prod. after _____ bbls. oil _____ bbls. water _____ cu. ft gas

Kind of tools used: _____

Tools owned by: _____

PLUGGING BACK OR DEEPENING RECORD

Date commenced July 24, 19 57

Date completed July 30, 19 57

Plugged back or deepened from 3894' to 0' T.D. P & A

Prod. before 1 bbls. oil 48 bbls. water --- cu. ft. gas

Prod. after _____ bbls. oil _____ bbls. water _____ cu. ft. gas

Kind of tools used: _____

Tools owned by: Ace Pipe Pulling Co.

SHOT RECORD

Date				
Size shot	Qts.	Qts.	Qts.	Qts.
Shot between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of shell				
Put in by (Co.)				
Length anchor				
Distance below casing				
Damage to casing or casing shoulder				

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
5½"OD	14	8R	4019	88	2683	6	42	1368	2	85	U		

_____ Liner set at _____ Length _____ Perforated at _____

Packer set at _____ Size and kind _____

PLUGGING
FILE SEC 4 T26 R13W
BOOK PAGE 18 LINE 43

_____ Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) On July 24, 1957, moved in machine of Ace Pipe Pulling Company and plugged the well as follows:

Sand	3894' to 3760'
10 sacks of cement	3760' to 3680'
Mud	3680' to 440'
Rock	440' to 430'
20 sacks of cement	430' to 370'
Mud	370' to 35'
Rock	35' to 30'
10 sacks of cement	30' to 6'
Surface coil	6' to 0'

Plugged and abandoned 7/30/57

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.