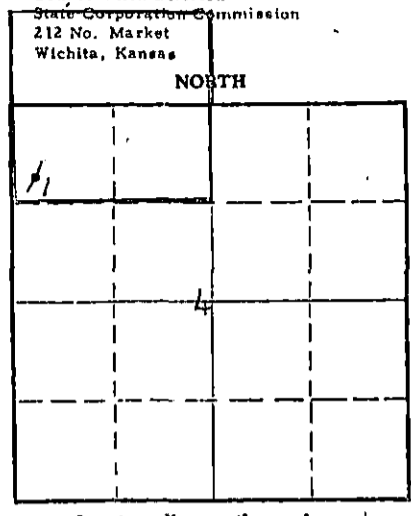


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas



Locate well correctly on above Section Plat

Pratt County, Sec. 4 Twp. 26S Rge. (E) 13 (W)
Location as "NE/CNWSW" or footage from lines 330' FSL 330' EWL Lots 3&4
Lease Owner Skelly Oil Company
Lease Name Roy J. Kipp Well No. 1
Office Address 1860 Lincoln Street, Denver, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 25, 19 48
Application for plugging filed July 18, 19 67
Application for plugging approved July 20, 19 67
Plugging commenced September 16, 19 67
Plugging completed September 18, 19 67
Reason for abandonment of well or producing formation Uneconomical to operate
If a producing well is abandoned, date of last production August 3, 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Lansing Lime Depth to top 3702' Bottom Total Depth of Well 4370 Feet
Show depth and thickness of all water, oil and gas formations. PB 3907 1/2'

OIL, GAS OR WATER RECORDS			CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing Lime	Oil	3788'	3902'	8-5/8"	417'6"	None
				5-1/2"	3981'3"	2330'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3907 1/2' to 3750'
20 sacks of cement	3750' to 3610'
Mud	3610' to 300'
Rock bridge	300' to 290'
25 sacks of cement	290' to 215'
Mud laden fluid	215' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

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NOV 1 1967
11-1-67
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.
Address 320 North Park, Stafford, Kansas 67578

STATE OF Colorado, COUNTY OF Denver, ss.
Leland Franz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God?

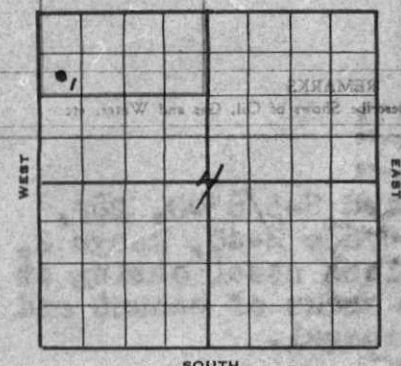
(Signature) Leland Franz
1860 Lincoln St., Denver, Colo. 80203
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October, 1967

My commission expires June 17, 1970

May E. [Signature]
Notary Public.

SKELLY OIL COMPANY



Well Record
 Roy J. Kipp #24819
 Well No. 1
 Lease Name and No. Roy J. Kipp #24819
 Lease Description Lots 3 and 4 of Sec. 4-265-134, Pratt County, Kansas
 Location made April 24, 1948 by Pratt County engineer
 feet from North line 330 feet from East line 330
 feet from South line 330 feet from West line of Sec. 4
 Work com'd 4/26 1948 Rlg. comp'd 4/27 1948 Drlg. com'd 4/27 1948 Drlg. comp'd 5/19 1948

Rig Contractor Claude Wentworth Drilling Company
 Drilling Contractor Claude Wentworth Drilling Company, Tulsa, Oklahoma
 Rotary Drilling from Top to 4370' Cable Tool Drilling from To complete to
 Commenced Producing May 25, 1948 Initial Prod. before shot or acid Show of oil Bbls.
 Initial Prod. after shot or acid POP 3 hours to estab. potential of 720 bbls. Bbls.
 Dry Gas Well Press Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (8-5/8" Size) Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.
 PRODUCING FORMATION Lansing Lina Top 3788' Bottom 3852' TOTAL DEPTH 4370'
 (Name)

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28	8R	420				14	417	6	H40 H2	A	250	Halliburton
5-1/2"	14	8R	3950				125	3981	3	H40 H2	J55	200	Halliburton
(8-5/8" OD casing set 6' in cellar and 5/8" cased to derrick floor)													
5/8" OD casing perforated with 70 holes 3716'-2678'; 70 holes 3889'-3902', 620 MCX gas; 48 holes 3844'-52', 1000' oil; 77 holes 3788'-3800')													
Used 1 - 5/8" OD Baker Combination Guide & float shoe													

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Date	Acid Used	Date	Acid Used	Date	Acid Used	Date	Acid Used
5/25/48	1000	5/26/48	2000	5/30/48	1000	6/1/48	2000	
Size Shot	3916	Size Shot	3926	Size Shot	3844	Size Shot	3852	
Shot Between	3916	Shot Between	3926	Shot Between	3844	Shot Between	3852	
Size of Shell		Size of Shell		Size of Shell		Size of Shell		
Put in by (Co.)	Dowell Inc.	Put in by (Co.)	Dowell Inc.	Put in by (Co.)	Dowell Inc.	Put in by (Co.)	Dowell Inc.	
Length anchor		Length anchor		Length anchor		Length anchor		
Distance below Cas'g		Distance below Cas'g		Distance below Cas'g		Distance below Cas'g		
Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder		

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3518'						
Lansing Lina	3702'				3788	3800	Sh. por. and oil saturated 15 MCX in 5 mins.
			3788	3800	3808	3819	Sh. por. & oil saturated
					3882	3893	Fair oil stain & sat.
					3882	3911	Sh. porous, stained
Mississippi Lina	4028'				3969	3973	Sh. por. oil stain, & trace of saturation
Viola Lina	4105'						
Simpson Sand	4233'						
Arbuckle Lina	4270'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface oil, sand and clay	0	210	Set and cemented 8-5/8" OD, 23 1/2, 3rd. thread, Grade H-40, Range 2, National Seamless steel casing at 420' with 250 sacks of cement and 10 sacks of aquagal.
Red bed and shells	210	420	
Red bed and sand	420	890	Slightly porous and oil saturated. Ran Halliburton drill stem test, 12' at 5788', open 30 minutes, estimated 10,000 to 15,000 cu. ft. gas in 5 minutes, recovered 280' of oil and 2 gallons of water. (Oil gravity 38.5 at 78 degrees)
Shale and shells	890	1320	
Salt	1320	1560	Slightly porous and oil saturated. Ran Halliburton drill stem test, 12' at 3889', open 30 minutes, recovered 150' of oil and salt water.
Salt and shale	1360	1420	
Shale and shells	1420	1700	Fair to good porosity and fair oil stain and saturation. Poor porosity, no shows. Halliburton drill stem test with packer set at 3889', open 30 minutes, recovered 25' of mud and water with rainbow show of oil.
Broken lime and shale	1700	1780	
Lime	1780	1890	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and shale	1890	2285	
Lime	2285	3494	Fair to good porosity and fair oil stain and saturation. Poor porosity, no shows. Halliburton drill stem test with packer set at 3889', open 30 minutes, recovered 25' of mud and water with rainbow show of oil.
Lime and streaks of shale	3494	3598	
Lime and shale	3598	3773	Slightly porous and oil saturated. Ran Halliburton drill stem test, 12' at 3889', open 30 minutes, recovered 150' of oil and salt water.
Lime	3773	3788	
Lime	3788	3808	Slightly porous and oil saturated. Ran Halliburton drill stem test, 12' at 3889', open 30 minutes, recovered 150' of oil and salt water.
Lime	3808	3819	

FORMATION	TOP	BOTTOM	REMARKS
Lime	3808	3819	Slightly porous and oil saturated. Ran Halliburton drill stem test, 12' at 3889', open 30 minutes, recovered 150' of oil and salt water.
Lime	3819	3828	
Lime and shale	3828	3865	Fair to good porosity and fair oil stain and saturation. Poor porosity, no shows. Halliburton drill stem test with packer set at 3889', open 30 minutes, recovered 25' of mud and water with rainbow show of oil.
Lime	3865	3889	
Fine crystalline and colitic lime	3889	3893	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Dense grey lime	3893	3902	

FORMATION	TOP	BOTTOM	REMARKS
Lime	3902	3911	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and shale	3911	3981	

FORMATION	TOP	BOTTOM	REMARKS
Lime	3981	3990	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and shale	3990	4034	
Lime	4034	4048	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and chert	4048	4068	
Lime	4068	4092	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and chert	4092	4143	
Lime	4143	4151	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Cherty lime	4151	4173	
Cherty lime and shale	4173	4184	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
Lime and chert	4184	4227	
Cherty lime and shale	4227	4233	Slightly porous, stained. (3969'-73' fine crystalline grey lime, slight porosity, oil stain and trace of naturation)
White sand and shale	4233	4270	

FORMATION	TOP	BOTTOM	REMARKS
Buff, medium coarsely crystalline dolomite	4270	4320	Spotted porosity, no stain. Ran Halliburton drill stem test with packer set at 4275', open 45 minutes, recovered 125' of salt water and mud.
Crystalline dolomite with little shale	4320	4370	No shows

Plugged back through drill pipe with 50 sacks of cement from 4370' to 4220'. On May 20, set and cemented 5 1/2" OD, 14 1/2, 3rd. thread, 7-55 and H-40, R-2 (A. & C. cond.) seamless steel casing at 3950' with 200 sacks of cement and 8 sacks of aquagal. Finished cementing at 10:30 AM 5/20/48.

Rigged up cable tools and on May 24, drilled cement plug to 3940'. On May 25, perforated 5 1/2" OD casing by Lane-ells from 3916' to 3926' with 71 holes, no shows. Treated with 1000 gallons of Dowell "A-18" acid as follows:

REMARKS	Prod. Area	Prod. Station	No. Per. Stages	Date Completed	Date Connected	Date
See Reverse for other details						1st
						2nd
						3rd
						4th

ACID TREATMENT NO. 1 - Between 3916' and 3926'

Treatment put in 5/25/48 by Dowell Inc., using 1000 gallons of acid and 64 barrels of oil to fill hole and to flush.

TIME	CP	TP	REMARKS
3:56 PM	Vac.		1000 gallons of acid in hole
4:38 PM	300		Filled hole with 37 barrels of oil
4:55 PM			Start pump
5:10 PM	1300		42 gallons of acid in formation
5:21 PM	875		270 gallons of acid in formation
5:29 PM	875		560 gallons of acid in formation
5:34 PM	850		1000 gallons of acid in formation
5:41 PM	700		Flushed hole with 27 barrels of oil and treatment completed

After acid treatment swabbed and flowed 110 barrels of cut oil and acid water, then flowed 7 hours, 4.8 barrels of oil and 1.2 barrels of water per hour, gas estimated 500 MCF. On May 26, treated through 5½" casing with 2000 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 2 - Between 3916' and 3926'

Treatment put in 5/26/48 by Dowell Inc., using 2000 gallons of acid and 96 barrels of oil to fill hole and to flush.

TIME	CP	TP	REMARKS
1:50 PM	50		2000 gallons of acid in hole
2:20 PM	Vac.		Filled hole with 48 barrels of oil, acid on bottom
2:47 PM	Vac.		Flushed hole with 48 barrels of oil and treatment completed

Swabbed and flowed oil used in treating, then swabbed and flowed 6 hours, 36 barrels of oil and 9 barrels of water, no increase in gas.

On May 27, loaded hole with 100 barrels of oil and set Lane-wells bridging plug at 3908'. Swabbed and bailed hole dry and plug tested OK. Perforated 5½" casing by Lane-wells with 1 hole at 3889' and 1 hole at 3895', and well started flowing gas with small amount of oil. Installed lubricator and on May 28, perforated 5½" casing by Lane-wells with 88 holes from 3889' to 3902'. Swabbed through 5½" casing 12 hours, 139 barrels of oil and 31 barrels of water and gas gauged 620 MCF.

On May 29, loaded hole with oil and set Lane-wells bridging plug at 3860', then perforated 5½" casing with 48 holes from 3844' to 3852'. Bailed and tested 8 hours, 1000' OIH while bailing to clean up, slight show of gas. On May 30, treated through 5½" casing with 1000 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 3 - Between 3844' and 3852'

Treatment put in 5/30/48 by Dowell Inc., using 1000 gallons of acid and 81 barrels of oil to fill hole and to flush.

TIME	CP	TP	REMARKS
10:25 AM			1000 gallons of acid in hole
10:58 AM	600		Filled hole with 57 barrels of oil
11:50 AM	800		160 gallons of acid in formation
12:05 PM	700		400 gallons of acid in formation
12:20 PM	625		630 gallons of acid in formation
12:35 PM	575		840 gallons of acid in formation
12:50 PM	575		1000 gallons of acid in formation
12:51 PM	475		Flushed hole with 24 barrels of oil and treatment completed

Swabbed and cleaned up hole, 120 barrels of oil, then swabbed and flowed 15 hours, 46 barrels of oil and no water.

On May 31, loaded hole with 90 barrels of oil, set Lane-wells bridging plug at 3820', swabbed hole dry and plug tested OK. Perforated 5½" casing by Lane-wells from 3788' to 3800' with 77 holes. Swabbed through 5½" casing 9 hours, 29 barrels of oil and no water.

On June 1, treated through 5½" casing with 2000 gallons of Dowell "XF-18" acid as follows:

ACID TREATMENT NO. 4 - Between 3788' and 3800'

Treatment put in 6/1/48 by Dowell Inc., using 2000 gallons of acid and 90 barrels of oil to fill hole and to flush.

TIME	CP	TP	REMARKS
9:18 AM			2000 gallons of acid in hole
9:40 AM	350		Filled hole with 42 barrels of oil
9:45 AM	150		Start flush
9:55 AM	300		120 gallons of acid in formation
10:15 AM	600		900 gallons of acid in formation
10:35 AM	600		1760 gallons of acid in formation
10:41 AM	625		2000 gallons of acid in formation
			Flushed hole with 48 barrels of oil and treatment completed

Swabbed and flowed 1½ hours, 135 barrels of cut oil and acid water, then swabbed and flowed 10 hours, 351 barrels of oil and no water. Drilled and drove bridging plug from 3820' to 3859½', then ran 2½" tubing.

TOTAL DEPTH

4370' PB 3859½'

On June 3, swabbed well in through tubing and flowed into pits 5 hours to clean hole, estimated 70 barrels of oil and no water. Well quit flowing and shut in to install pumping equipment, BHP-1336, CP-O, TP-O at total depth 3859 1/2'.

Finished installing pumping equipment and on June 21, POB 8 hours, 240 barrels of oil and 15 barrels of water to establish 24 hour State Corporation Commission potential of 720 barrels. This potential allows 139 barrels of oil per day for the remainder of June, 1948.

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
250'	0 Degrees
750'	0 "
1250'	1/2 "
1500'	1/2 "
2000'	1/2 "
2500'	1 "
2750'	1/2 "
3000'	1 "
3250'	1/2 "
3500'	0 "
3700'	1/2 "
4000'	1/2 "

ANALYSIS OF WATER

Sample No. C-48-5-5 Skelly Oil Company Laboratories, El Dorado, Kans.

One quart taken from 3809' to 3821' by Floyd Kent 5/9/48

Sample received 5/15/48

	Grains per Gallon	Parts per Million	Percent by Weight
Chlorides expressed as NaCl.	11,520	197,199	19.72
Chlorides expressed as Cl.	6,988	119,619	11.96
Sulphates expressed as CaSO ₄	70.42	1,205.48	.1205
Sulphates expressed as SO ₄	49.69	850.56	.0851

Sample No. C-48-5-20

One quart taken from 4270' to 4320' by Floyd Kent 5/18/48

Sample received 5/24/48

Chlorides expressed as NaCl.	5760	98,599	9.8599
Chlorides expressed as Cl.	3494	59,809	5.9809
Sulphates expressed as CaSO ₄	141.44	2,420.88	.2421
Sulphates expressed as SO ₄	99.80	1,708.16	.1708

CLEANING OUT RECORD

Date Commenced: May 17, 1954
Date Completed: June 2, 1954

Cleaned out from 3859½' to 3950' PB TD-3907½'

Production before: 5 barrels of oil and 6 barrels of water per day
Production after: 37 barrels of oil and 37 barrels of water per day

Producing From: Lansing Lime

Moved in and rigged up cable tools of Copeland Drilling Company on May 17, and pulled rods and tubing. Bailed and cleaned up hole, drilled Lane-wells bridging plugs at 3859½' and 3908', then drilled cement plug and cleaned out to 3950' and tools went to 4080'. Ran Lane-wells Gamma Ray Survey, then plugged back from 4080' to 4000' with 61 gallons of crushed rock and from 4000' to 3992' SLM with 3 sacks of cement. Ran 2½" tubing and set Halliburton packer at 3938' and treated with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 5 - Between 3950' and 3992'

Treatment put in 5/23/54 by Halliburton, using 500 gallons of acid and 34 barrels of oil to fill and flush.

TIME	SP	TP	REMARKS
11:40 pm	0'	Vac.	Started acid down tubing
11:44 pm	0'	1500'	500 gallons of acid in hole
11:49 pm	0'	1275'	500 gallons of acid in, on bottom
11:54 pm	0'	1100'	250 gallons of acid in formation
12:10 am	0'	1200'	500 gallons of acid in formation, start/flush over
12:18 am	0'	1100'	Flushed with 34 barrels of oil

Swabbed through 2½" tubing 6 hours, 25 barrels of oil used in treating and 12 barrels of acid water. On May 23, swabbed through 2½" tubing 24 hours, ¾ barrel of water per hour. On May 24, pulled tubing and packer and reran 2½" tubing to 3986'. Spotted 50 sacks of common cement on bottom and plugged back to 3992' SLM. Pulled 2½" tubing and plugged back from 3992' to 3912½' with crushed rock. Plugged back from 3912½' to 3907½' with 2 sacks of Cal-Seal. Ran 2½" tubing and set Halliburton HM packer at 3878'. Swabbed hole down, then swabbed through 2½" tubing 1 hour, 1½ barrels of oil and 3 barrels of water. Treated through 2½" tubing from 3889' to 3902' with 1000 gallons of Dowell etching acid as follows:

ACID TREATMENT NO. 6 - Between 3889' and 3902'

Treatment put in 5/26/54 by Howell Inc., using 1000 gallons of acid and 34 barrels of oil to flush.

TIME	SP	TP	REMARKS
8:37 pm			1000 gallons of acid in tubing, start flush
8:44 pm		200'	580 gallons of acid in tubing
8:46 pm		500'	790 gallons of acid in tubing
8:49 pm		600'	1000 gallons of acid in tubing
8:53 pm		800'	Flushed with 34 barrels of oil

Swabbed through 2½" tubing 8 hours, 34 barrels of oil used in treating and 24 barrels of spent acid water; then swabbed 1 hour, 10 barrels of oil and 4 barrels of water. On May 27, swabbed through 2½" tubing 17 hours, 47 barrels of oil and 50 barrels of water. Pulled 2½" tubing and HM packer and ran 2½" tubing and rods. On May 29, POB 14 hours, 37 barrels of oil and 41 barrels of water. On May 30, POB 8 hours, 14 barrels of oil and 15 barrels of water. Shut down May 31. On June 1, POB 24 hours, 38 barrels of oil and 37 barrels of water. On June 2, POB 24 hours, 37 barrels of oil and 37 barrels of water.

PLUGGED BACK TOTAL DEPTH 3907½'

ASUM 1001

ASUM 1001

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RECEIVED
 STATE CORPORATION COMMISSION
 JUL 29 1967
 CONSERVATION DIVISION
 Wichita, Kansas

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Roy J. Kipp
 SEC. 4 T. 26S R. 13W
 BLOCK _____ SURVEY _____

WELL NO. 1 DISTRICT Rocky Mountain
 COUNTY Pratt AFE NO. 22829
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced September 16, 1967 Date completed September 18, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3907 1/2' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before 2 bbls. oil 40 bbls. water -- cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Ralph Comstock Pipe Pulling, Inc. Kind used: Pulling Unit No. days rig time: Contr.
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g	
Production					
Liner					Top liner;

SIZED	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
<u>5-1/2"</u>	<u>14#</u>	<u>BR</u>	<u>H40 & J55</u>	<u>B, D</u>	<u>51</u>	<u>1640</u>	<u>3</u>	<u>1651</u>	<u>3</u>	<u>74</u>	<u>2314</u>	<u>0</u>	<u>2330</u>	<u>0</u>
			<u>A2 REW</u>											

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well was uneconomical to operate and there were no further zones considered worthy of testing, and as the well is not needed for waterflood purposes, regular authority was granted to plug and abandon it.

On September 16, 1967, moved in and rigged up pulling unit of Ralph Comstock Pipe Pulling, Inc. and plugged the well as follows:

Sand 3907 1/2' to 3750'
 20 sacks of cement 3750' to 3610'

Shot 5 1/2" casing at 2728', 2602', 2507', 2411', and 2319'. Pulled 74 joints (2330') of 5 1/2" casing.

Mud 3610' to 300'
 Rock bridge 300' to 290'
 25 sacks of cement 290' to 215'
 Mud laden fluid 215' to 40'
 Rock bridge 40' to 30'
 10 sacks of cement 30' to Base of cellar
 Surface soil Cellar to Surface

Plugged and abandoned September 18, 1967.

PROPERTY OF STATE CORPORATION COMMISSION

PROPERTY OF STATE CORPORATION COMMISSION

WELL NO.	SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	BY	REMARKS

DATE	DESCRIPTION	AMOUNT	REMARKS

CHANGE IN SURVEY RECORD

DATE	DESCRIPTION	AMOUNT	REMARKS

TREATMENT RECORD

DATE	TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT	REMARKS

TYPE OF WORK

WELL NO.	SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DATE	BY	REMARKS

RECEIVED
STATE CORPORATION COMMISSION

NOV 1 1967

CONSERVATION DIVISION
Wichita, Kansas

CHANGE IN WELL RECORD

SKELLY OIL COMPANY