

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

Rec'd  
7-29-87

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 8-29-84 (of this well) 2/88  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR STRIKER PETROLEUM CORPORATION OPERATORS LICENSE NO. 8376

ADDRESS 5690 DTC Blvd., STE#410, Englewood, Co 80111 PHONE # (303) 694-3220

Zenith Waterflood 330' FNL, 2310' FWL  
LEASE (FARM) Unit (ZU)                      WELL NO. #27 WELL LOCATION NW-NW-NW COUNTY Stafford

SEC. 24 TWP. 24 RGE. 11W X OF (W) TOTAL DEPTH 3902' PLUG BACK TD 3828'

Check One:

OIL WELL X GAS WELL                      D & A                      SWD or INJ WELL                      DOCKET NO.                     

SURFACE CASING SIZE 8 5/8" SET AT 250' CEMENTED WITH 175 SACKS

CASING SIZE 5 1/2" SET AT 3894' CEMENTED WITH 175 SACKS

PERFORATED AT 3830-32', 3816-22' open hole

CONDITION OF WELL: GOOD X POOR                      CASING LEAK                      JUNK IN HOLE                     

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL                     

WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE  
OF KANSAS.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?                       
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

KEVIN TRACY PHONE # (303) 694-3220

ADDRESS SAME AS ABOVE

PLUGGING CONTRACTOR KELSO CASING PULLING, INC. LICENSE NO. #6050 6/88

ADDRESS P.O. Box 347, Chase, KS 67524 PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]  
(Operator or Agent)

DATE: 7-15-87

①

State of Kansas



Mike Hayden Governor  
Keith R. Henley Chairman  
Rich Kowalewski Commissioner  
Margalee Wright Commissioner  
Judith A. McConnell Executive Director

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

THIS NOTICE

001 16 '87

EXPIRES

July 16, 1987

WELL PLUGGING NOTICE

ZU-27  
NW NW NW  
Sec. 24-24S-11W  
Stafford County

Striker Petroleum Corporation  
5690 DTC Blvd., Ste. 410  
Englewood, CO 80111

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist  
Acting Director  
State Corporation Commission

Please contact the district office to review your suggested method of plugging

DIST. #1 302 West McArtor, Dodge City, KS 67801 (316) 225-6760

five days prior to plugging the well (KAR-82-3-113).

# GEARHART

## CEMENT BOND LOG

*Handwritten:*  
316-834-5042  
Ground level

FILING NO.	COMPANY <u>STRIKER PETROLEUM CORPORATION</u>	
	WELL <u>ZENITH WATERFLOOD UNIT NO. ZU-27</u>	
	FIELD <u>ZENITH</u>	
	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>
	LOCATION <u>NW NW NW</u>	Other Services <u>NONE</u>
	SEC <u>24</u>	TWP <u>24S</u> RGE <u>11W</u>

Permanent Datum <u>GL</u>	Elev. <u>1787</u>	Elev.: K.B. <u>1791</u>
Log Measured from <u>KB</u>	<u>4</u> Ft. Above Permanent Datum	D.F. <u>1790</u>
Drilling Measured from <u>KB</u>		G.L. <u>1787</u>

Date	<u>9-10-84</u>	Type Fluid in Hole	<u>Water</u>			
Run No.	<u>One</u>	Dens.	<u>-</u>	<u>-</u>		
Depth-Driller	<u>3902</u>	Max. Rec. Temp.	<u>-</u>			
Depth-Logger	<u>3889</u>	Est. Cement Top	<u>2720</u>			
Btm. Log Interval	<u>3881</u>	Equip.	<u>7112</u>	<u>Wichita</u>		
Top Log Interval	<u>2593</u>	Recorded By	<u>Eichman</u>			
Open Hole Size	<u>7 7/8"</u>	Witnessed By	<u>Mr. Swanson</u>			
CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	<u>8 5/8</u>				<u>Surface</u>	<u>250</u>
Prot. String						
Prod. String	<u>5 1/2</u>				<u>Surface</u>	<u>TD</u>
Liner						

### PRIMARY CEMENTING DATA

STRING	Surface	Protection	Production	Liner
Vol. of Cement				
Type of Cement				
Additive		INFORMATION NOT AVAILABLE		
Additive by %				
Retarder				
Retarder by %				
Wt. of Slurry				
Water Loss				
Drill. Mud Type				
Drilling Mud Wt.				