## STATE OF KANSAS CTATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,

394

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-

ime hale funton lime  Describe in detail the manner introducing it into the hole. If of the feet for each plushage sacks coment.	Lease Name Lease Owner Office Address Character of We Date, well, con Application for Application for Plugging Comp Plugging Comp Reason for aba formati If a producing Was permission menced? supervised plugging of the ter, oil and gas formatics.  Content dry water water water in which the well was cement or other plugs years	The Terminal Philton Philton Philton Philton Philton Philton Plugging and lost Plugging appromenced Plugging appropriate Plugging appro	Stone  Exas Com  Ower Bld  Ory) Dry  May  g of well filed  ved  Il or producing  ed, date of last  a the Conserva	pany g., Tulse Z Me Me Me Me production ation Division of	a, Oklahon th of Well	19.35 1935 1935 193 5 193 5 193 5 193 5 193 5 193 5 193 6 193 6 193 6 193 6 193 7 194 194 195 195 195 195 195 195 195 195 195 195 195 195 195 195 195 195 195 195
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Does the above conform strice	etly to the Conservatio	description is necess in Division regu	lations? Y	9 <b>5</b>		***************************************
Vas exception made?	well should be address Bldg., Wich	ed to The ita, Kans	Pexas (	Company,	Producine	g Dept.,
77.370.40		CED.	GWTCK		<del></del>	<del></del>
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eing first duly sworn on oath, say	e same are true and cor		614, B.	Miny	(Address) /	Wichita /
eing first duly sworn on oath, say escribed well as filed and that the	e same are true and cor		614, B. May	Miny	(Address) , 19. 35	Wichita )

15-155-02936-0000 File 3-12

THE TEXAS COMPANY

Wichita, Kansas May 4, 1935

Mr. T. A. Morgan, Umpire 800 Bitting Building Wichita, Kansas

Dear Sir:

We wish to have permission to plug our Guy Stone #1, in the SW 1/4 NW 1/4 Sec. 15-24S-4W, Reno County, which will be plugged in the following manner:

Cement plug at 3680, then filling with mud-laden fluid to 3392; cement plug from 3392 to '3348; mud-laden fluid to the top where the hole will be bridged and capped with cement.

We are attaching hereto true copy of our well log for your information.

Yours very truly,

THE TEXAS COMPANY Producing Dept.

M. C. Harrell

DH:F



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OWNER	The Texas Company Division Oklahoma													
	Kansas								<b>-</b>		WELL NO.			
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		SW 1/4											-	
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	<sub>тн</sub> 3680 <sup>-</sup>													
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8-1/4"		332	3						-	16"	T.P.			FT.
6-5/8"	24#	<u> </u>	5			<u> </u>	·	<u> </u>	-	16"	T.P.		-	FT.
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OTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

## LOG OF WELL

SHEET NO. 2

			011221			•
District Kansas	Own	er Tho	Texas C	onga <b>ny</b> Farm	Guy Stor	Well No. 1
FORMATION	воттом	AMOUNT	COLOR	HARD or SOFT	DEPTH CORES TAKEN	REMARKS
Sand Shells Shale & shells Shale & L. shells Lime shells Shale & lime Shale & chells	255 475 256 2575 2575 2572 2572 2572 2572 257	2457149332000516600010000100001000001000000000000	blue	soft		
Lime & shale Lime, broken Shale & lime Lime Shale & lime Shale Shale & L. shells Shale Lime Lime Lime	20531 20541 20546 205557 25557 2774	7951860010875595 1186001087595 115786				
Lime Lime & shele Lime Shele	2905 2597 3037 3323	129 94 206 206		hord		Run 8-1/4" casing at
Chat Chat Chat Chat Chat	3340 3352 3375 3375	25 25 27 27	gray gray light	hard soft soft		Run 8-1/4" casing at 3323. Codented w/250 sacks cement HMV and small show oil 3350-52
Lime Chat Lime Lime Lime Shale	75500 75428 75428 75555 75676 75676	25000000000000000000000000000000000000	white gray gray white brown brown green	hard medium hard hard hard hard		
Line Totel Depth 3680	3000	4	white	herd		HW at 3680' T.D.