

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

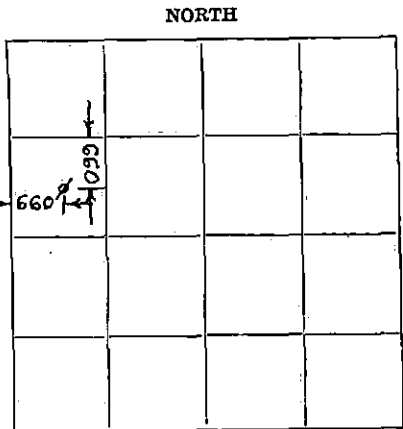
Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

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Range 15 County Sec. 15 Twp. 24S Rge. 4W (E) (W)

Lease Name Guy Stone
Lease Owner The Texas Company
Office Address Philtower Bldg., Tulsa, Oklahoma
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3680 Feet
Date, well, completed May 2 1935
Application for plugging and log of well filed May 4 1935
Application for plugging approved May 4 1935
Plugging Commenced May 5 1935
Plugging Completed May 15 1935
Reason for abandonment of well or producing formation Dry in producing formations
If a producing well is abandoned, date of last production 1935
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above 640 A. Plat

Name of Conservation Officer who supervised plugging of this well H. G. Smith
Producing formation chat Depth to top 3323' Bottom 3392'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
chat	dry	3323	3350	8 1/4	3323	2758
chat	water	3350	3352	6 1/2	3595	3595
chat	water	3352	3397			
lime		3397	3612			
shale		3612	3676			
Hunton lime	water	3676	3680			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Three sacks cement dumped on bottom of hole with cement dump bailer. Mudded up to 3323 with bridge placed and three sacks cement dumped and mud pumped into hole after casing was ripped off at 2758 feet; then hole was filled with mud with bridge at 300 feet, and ten sacks of cement placed on top of bridge and mud filled up to top of hole.

Rec'd 5-29-35

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? If so describe

Correspondence regarding this well should be addressed to The Texas Company, Producing Dept.,
Address 614 Bittling Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bittling Bldg Wichita Kans
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of May, 19 35

My commission expires August 26, 1937

Bertha W. Burts
Notary Public.

THE TEXAS COMPANY

Wichita, Kansas
May 4, 1935

Mr. T. A. Morgan, Umpire
800 Bitting Building
Wichita, Kansas

Dear Sir:

We wish to have permission to plug our
Guy Stone #1, in the SW 1/4 NW 1/4 Sec. 15-24S-4W,
Reno County, which will be plugged in the following
manner:

Cement plug at 3680, then filling with
mud-laden fluid to 3392; cement plug from 3392 to
3348; mud-laden fluid to the top where the hole will
be bridged and capped with cement.

We are attaching hereto true copy of our
well log for your information.

Yours very truly,

THE TEXAS COMPANY
Producing Dept.

By M. C. Harrell
M. C. Harrell

DH:F
Enc.

LOG OF WELL

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 5/3/35
 DISTRICT Kansas LEASE Guy Stone WELL NO. 1
 STATE Kansas COUNTY OR PARISH Reno TWP. 24S RANGE 4W SEC. 15
 LOCATION OF WELL 660' from the North and West Lines in the
SW 1/4 NW 1/4
 COMMENCED RIGGING UP 3/12/35 COMMENCED DRILLING 3/16/35 COMPLETED DRILLING 5/2/35
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Rose-Spring Drlg. Co.
 CABLE FROM 3323' TO 3680' ROTARY FROM 0 TO 3323' COMPANY RIG No. 1
 TOTAL DEPTH 3680' MEASURED BY M. G. Harrell ELEVATION 1464'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
15-1/2"	70#	286										FT.
8-1/4"	32#	3323						16"	T.P.			FT.
6-5/8"	24#	3595						16"	T.P.			FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET NO. 2

District **Kansas** Owner **The Texas Company Farm** Guy Stone Well No. **1**

FORMATION	BOTTOM	AMOUNT	COLOR	HARD or SOFT	DEPTH CORES TAKEN	REMARKS
Sand	245	245				
Shells	286	41				
Shale & shells	475	149				
Shale	620	145	blue	soft		
Shale & L. shells	1052	432				
Lime shells	1072	20				
Shale & shells	1142	70				
Shale	1335	193				
Shale & shells	1436	101				
Shale & lime	1604	168				
Shale & shells	1864	260				
Lime	1884	20				
Shale	1945	61				
Lime & shale	1985	40				
Lime, broken	2053	68				
Shale & lime	2141	87				
Lime	2226	85				
Shale & lime	2375	149				
Shale	2500	125				
Shale & L. shells	2553	53				
Shale	2627	74				
Lime	2714	87				
Lime, broken	2774	60				
Lime	2905	129		hard		
Lime & shale	2997	94				
Lime	3037	40				
Shale	3323	286				
Chat	3346	25	gray			
Chat	3350	2	gray	hard		
Chat	3352	2	gray	soft		
Chat	3375	23	light	soft		
Chat	3392	17				
Lime	3397	5	white	hard		
Chat	3400	3	gray	medium		
Lime	3428	28	gray	hard		
Lime	3540	112	white	hard		
Lime	3555	15	brown	hard		
Lime	3612	57	brown	hard		
Shale	3676	64	green	hard		
Lime	3680	4	white	hard		

Total Depth 3680'

Run 8-1/4" casing at
3323. Cemented w/250
sacks cement
HTV and small show
oil 3350-52

HTV at 3680' T.D.