

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

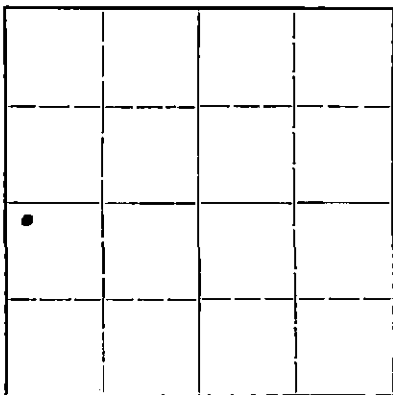
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

~~WELL PLUGGING RECORD~~

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 24 Twp. 24 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. W/2 SW $\frac{1}{4}$
Lease Owner. Sinclair Prairie Oil Co
Lease Name. Elizabeth A. McComb Well No. 1
Office Address. Bx 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole). Oilwell
Date well completed. May 24 19 38
Application for plugging filed. Oct 25 19 46
Application for plugging approved. Oct 29 19 46
Plugging commenced. Oct 25 19 46
Plugging completed. Nov 6 19 46
Reason for abandonment of well or producing formation. production exhausted
If a producing well is abandoned, date of last production. August 19 46
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. H.W. Kerr
Producing formation. Misener Sand Depth to top. 3794 Bottom. Total Depth of Well. 3812 Feet
Show depth and thickness of all water, oil and gas formations.

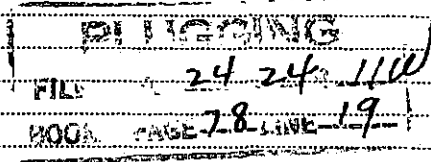
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	oil	3794	3812	13"	215	0
				7"	3792'	1040'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

5sx Cement 3812-3787'
Mud 3787- 210'
Cement 210- 160'
Mud 160- 20'
Cement 20'- top surface csg.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E.H. Gibbons
Address. Bx 774 Great Bend, Kans

STATE OF Kansas, COUNTY OF Barton, SS.
I, E.H. Gibbons (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] JAN 28 1947
Bx 774 Great Bend, Kas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of January, 1947

My commission expires 4/4/47 Notary Public.

Sinclair Prairie Oil Co

Well Log

E.A. McComb #1

Sec. 24-24S-11W, Stafford Co., Kas.

W/2, SW/4, 330' fm North & West lines

Elev. 1798'

Harbar Drilling Co

Began drilling Apr. 26, 1938

Comp. drilling May 24, 1938

T.D. 3812'

Clay & Sand	69'
Sand & Shale	224
Shale & Shells	920
Salt	1235
Salt & Shale	1380
Lime	1388
Shale	1420
Shale & Lime	1505
Lime	1690
Anhydrite	1715
Lime	1810
Shale-hard	1820
Lime & Shale	1905
Lime	2110
Shale & Shells	2130
Shale & Lime	2270
Lime-broken	2355
Lime	2375
Shale & Lime	2585
Lime	2610
Shale	2645
Lime & Shale	2700
Lime	2740
Shale & Shells	2830
Lime	2850
Shale	2905 gas show 3090-3100'
Lime	3258
Lime & Sand	3290
Lime	3305
Shale & Lime	3360
Shale	3400
Lime top K.C.	3408'
Shale base "	3730'
Lime	3730
Shale & Lime	3788
Sand, Misener top	3794'
	3812 TD

Set 13" @ 215' w/ 225 sx
Set 7" at 3792' w/ 200 sx

Misener Lime 3788-94'
Misener Sand 3794-3812'

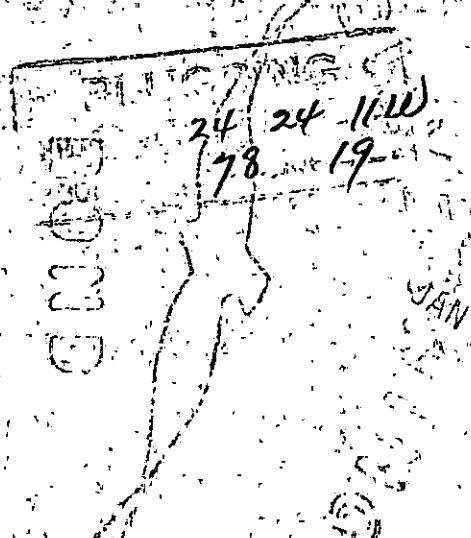
Before Shot flowed 402 bbl oil in 12 hrs thru csg, flowing by heads.

Shot with 10' qts & flowed 485 bbl oil in 8 hrs when was shut in.

7/9/38 state test made pot. 804 bbl oil, flowing.

Acidized w/2000 gals 8/3/44, Prodn before acid 8 to 12 bbl oil, 11 or 12 bbl water.. Prodn after acid 12 bbl oil, 60 bbl wtr.

Last prodn Aug. 1946.. 2 oil 60 wtr.



24 24 11W
78 19

1-28-47

JAN 28 1947