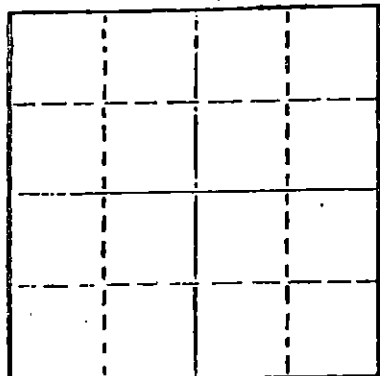


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plat

Russell County. Sec. 6 Twp. 14S Rge. 15W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
95' N of NE NE NW
Lease Owner C. A. Hoffman
Lease Name Haselhorst Well No. 1
Office Address 2840 South Eaton Way, Denver, Colorado
Character of Well (Completed as Oil, Gas or Dry Hole) _____
D & A
Date Well completed _____ 1-20 1978
Application for plugging filed _____ 1-20 1978
Application for plugging approved _____ 1-20- 1978
Plugging commenced 6:00 P.M. _____ 1-20- 1978
Plugging completed 9:00 P.M. _____ 1-20- 1978
Reason for abandonment of well or producing formation _____
Dry Hole

If a producing well is abandoned, date of last production
None _____ 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3340'
Show depth and thickness of all water, oil and gas formations.

8 5/8 @ 227'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

All cement used common with 5% gel.

Filled hole with heavy mud to 500', mixed 40 sacks cement and pumped in thru drill pipe @ 500'.

Filled hole to 210' with heavy mud, mixed 20 sacks and pumped in hole thru drill pipe @ 210'. Filled hole to 40' Set plug and pumped in 10 sacks to bottom of cellar. 2 sacks in Rat Hole.

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STATE CORPORATION COMMISSION

JAN 25 1978
1-25-78

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell ss.
Stanley C. Lingreen

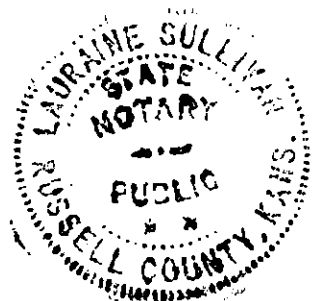
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen
P.O. Box 28, Russell, Kansas 67665
(Address)

Subscribed and Sworn to before me this 23rd day of January, 1978

My commission expires January 27th, 1981

Lauraine Sullivan
Notary Public.



KANSAS DRILLERS LOG

S. 6 T. 14S R. 15W ^E/_W
 Loc. 95' N of NE NE NW
 County Russell

API No. 15 _____
 County _____ Number _____

Operator
C. A. Hoffman

Address
2840 South Eaton Way, Denver, Colorado 80227

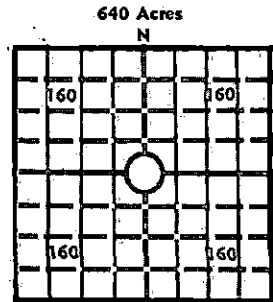
Well No. 1 Lease Name Haselhorst

Footage Location 95' N
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Revin Drlg., Inc. Geologist R. P. Nixon

Spud Date 1-13-78 Total Depth 3340' R.T.D. P.B.T.D. _____

Date Completed 1-19-78 Oil Purchaser _____



Elev.: Gr. _____
 DF _____ KB 1894'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	24#	229'	Common	135	Quick-Set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION

JAN 25 1978

1-25-78

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C. A. Hoffman		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Haselhorst	Dry Hole
S <u>6</u> T <u>14</u> S <u>R</u> <u>15</u> W <u>E</u> W		

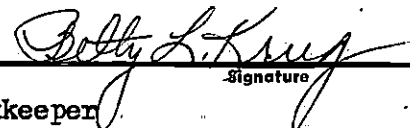
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0'	40'		
Gravel	40'	60'		
Shale	60'	226'		
Shale & Sand	226'	951'		
Anhydrite	951'	991'		
Shale	991'	1520'		
Shale & Lime	1520'	1700'		
Lime	1700'	1895'		
Lime & Shale	1895'	3030'		
Lime R.T.D.	3030'	3340'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Bookkeeper
	Title
	January 23, 1978 Date