

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
..... Wichita, Kansas 67202
City/State/Zip

Purchaser..... None

Operator Contact Person Ronald S. Schraeder...
Phone (316) 262-2636

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist..... Bob Gebhart.....
Phone..... (316) 267-7209

Designate Type of Completion
___ New Well ___ Re-Entry xx Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas x InJ ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
x Mud Rotary ___ Air Rotary ___ Cable

..... 4-20-81 5-2-81 1-10-86
Spud Date Date Reached TD Completion Date

..... 4525' 4380'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 849 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from... surface feet depth to... 849 w/.460sx cmt
Cement Company Name Sun Oilwell Cementing...
Invoice # 32231

API NO. 15-..... 151-20,888-00-01
County..... Pratt

S/2 SW NW 7 26S 13W East
..... Sec. Twp. Rge. X West

2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

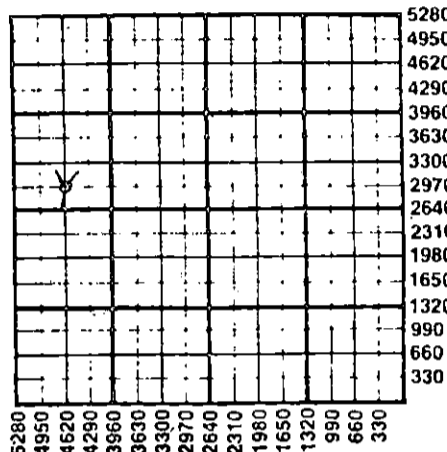
Lease Name..... Gee Well #..... 3 "SWDW"

Field Name..... Frisbie NW

Producing Formation..... None

Elevation: Ground..... 1961' 1966'
..... KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not required when drilled.

___ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

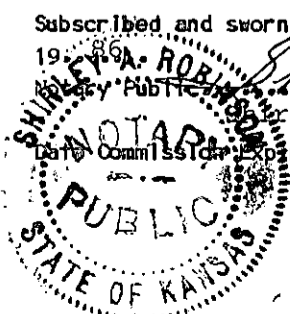
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ronald S. Schraeder*
Ronald S. Schraeder
Title..... Operations Manager Date 4-3-86.....

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Time Log Received
Distribution
 KCC SWD/Rap ___ NGPA
 KGS ___ Plug ___ Other
(Specify)
.....
.....

Subscribed and sworn to before me this 3rd day of April.....
1986
Shirley A. Robinson
Shirley A. Robinson
Date Commission Expires..... 12-24-88



Sec. 7 Twp 26 Rge. 13W

SIDE TWO

Operator Name ... F. & M. OIL CO. INC. Lease Name ... Gee Well #. 3. "SWDW"

Sec... 7... Twp... 26S. Rge... 13W... East West County... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3929-50',
 30-45-30-45, wk blow for 11", rec 440' slight wty mud w/few spks oil, IFP 287-287#, ISIP 1122#, FFP 276-309#, FSIP 684#.

DST#2 3965-4000',
 30-30-30-30, wk blow died in 7", flushed tool twice, nothing on 2nd opn, rec 40' thin mud, IFP plugged, ISIP not available, FFP 221-165#, FSIP 1287#, BHT 118.

DST#3 4000-40',
 30-45-60-45, wk blow thruout, rec 380' thin mud, 60' MW, slid tool 250' off btm, lost pkr, IFP 210-221#, ISIP 1276#, FFP 232-254#, FSIP 1144#, BHT 120.

DST#4 4226-4330',
 30-45-60-45, wk blow died in 40", rec 50' mud, IFP 99-99#, ISIP 110#, FFP 99-99#, FSIP 99#.

Name	Top	Bottom
Electric Log Tops:		
Anhydrite	873 (+1093)	
Howard	3163 (-1197)	
Topeka	3246 (-1280)	
Heebner	3610 (-1644)	
Toronto	3627 (-1661)	
Douglas Shale	3650 (-1684)	
Br/Lime	3761 (-1795)	
Lansing	3784 (-1818)	
Mississippi	4240 (-2274)	
Kinderhook	4272 (-2306)	
Viola	4312 (-2346)	
Simpson Shale	4372 (-2406)	
Simpson Sand	4386 (-2420)	
Simpson Sand #2	4438 (-2472)	
Arbuckle	4444 (-2478)	
LTD	4514 (2548)	
RTD	4525 (-2559)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	849'	Common	460	2% gel, 3% CC
Production	7-7/8"	5 1/2"		4448'	Pozmix	200	60/40, 10% salt, 2% gel, 3% CC, 20 bbls salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4014-20'			1000 gals 15% WWA & 500 gals 28% NE		4014-20'	
2	3932-38'			1000 gals 15% WWA & 500 gals 28% NE		3932-38'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3895'	Packer at 3895'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

