

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name Dunne Oil Company
Address 100 S. Main, #520
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Stephen W. Dunne
Phone 316 267-3448

Contractor: License # 5929
Name Duke Drilling Company, Inc.

Wellsite Geologist Kevin Davis
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-30-88 7-8-88 7-8-88
Spud Date Date Reached TD Completion Date

4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 339 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....
151 Dra

API NO. 15-151-21,890-00-00
County Pratt
NW Sec 6 Twp 26S Rge 13 East
X West

6270 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

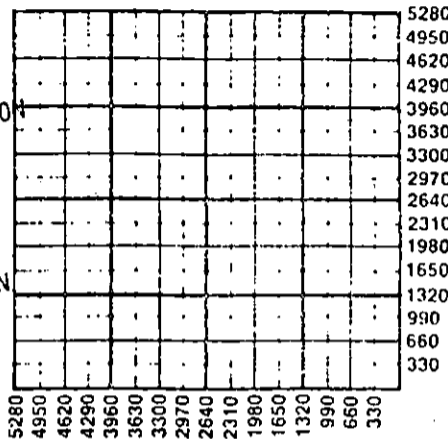
Lease Name Fincham Well # 1-6

Field Name.....

Producing Formation.....

Elevation: Ground 1968 KB 1973

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
7-25-88
JUL 25 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Drilled water well
Division of Water Resources Permit # 188-327

Groundwater 6270 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 6 Twp 26 Rge 13 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

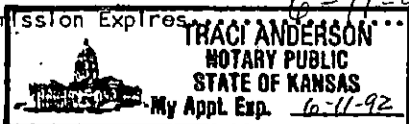
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....

Title..... Date 7/22/88

Subscribed and sworn to before me this 22nd day of July 1988
Notary Public Traci Anderson

Date Commission Expires 6-11-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
7-25-88 X

Section: Twp 26 Rge 13 East

Operator Name Dunne Oil Company Lease Name Fincham Well # 1-6

Sec. 6 Twp. 26S Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#13924-4004, 30-45-30-45
 Recovered 60' GIP, 10' SOGCM, 60' SOGCWM
 IHP 2118, IFP31-31, ISIP1070, FFP 52-52
 FSIP966, FHP 2056

#2 4383-4425, 15-30-15-15
 Recovered 10' Mud W/SO. IH 2222, IF 20-20
 ISIP 1070, FF 31-31, FSIP 956, FH 2170

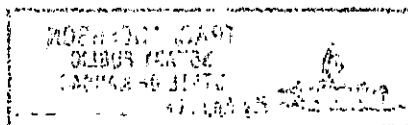
Name	Top	Bottom
Anhydrite	875	
Heebner	3598	
Toronto	3614	
Lansing	3792	
BKC	4089	
Miss	4202	
Kinderhook	4244	
Viola	4308	
Simpson	4378	
Arbuckle	4436	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	339	60/40 Poz	190	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbl's	MCF	Bbl's	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



DRILLERS' WELL LOG

DATE COMMENCED: June 30, 1988

DATE COMPLETED: July 8, 1988

Dunne Oil Company
Fincham 1-6
NW/4 of Sec. 6-26S-13W
Pratt County, KS

0 - 210' Surface Soil, Clay, Sand
210 - 878' Red Bed, Shale
878 - 904' Anhydrite
904 - 1700' Shale
1700 - 3158' Lime, Shale
3158 - 3238' Shale, Lime
3238 - 3596' Lime, Shale
3596 - 3601' Shale
3601 - 3612' Lime, Shale
3612 - 3636' Lime
3636 - 3756' Shale
3756 - 3790' Lime, Shale
3790 - 4090' Lime
4090 - 4254' Shale, Lime, Conflomerate
4254 - 4320' Shale
4320 - 4384' Chert
4384 - 4390' Shale
4390 - 4431' Sand, Lime
4431 - 4500' Dalomite
4500' RTD

Elevation: 1973 K.B.

Surface Pipe: Set
8 5/8", 20# pipe at
339' w/190 sacks of
60/40 Pozmix, 2% gel,
3% C.C.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

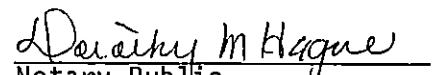
LEONARD WILLIAMSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

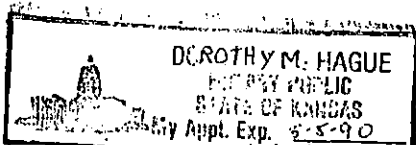

Leonard Williamson

SUBSCRIBED AND SWORN to before me this 11 day of July, 1988.

RECEIVED
STATE CORPORATION COMMISSION

JUL 25 1988


Notary Public



CONSERVATION DIVISION
Wichita, Kansas