

"TIGHT"

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,239-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD ---

\*\* CONTACT PERSON Debra FitzGerald PROD. FORMATION ----

PHONE (316)262-2636

PURCHASER ---- LEASE Keller "G"

ADDRESS ---- WELL NO. 1

WELL LOCATION 100' E of SW SW SE

DRILLING CONTRACTOR Union Drilling Co., Inc. 330' Ft. from South Line and

ADDRESS 422 Union Center 2210' Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 26S RGE 13W(W).

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4350' PBTD ----

SPUD DATE 1-28-83 DATE COMPLETED 2-6-83

ELEV: GR 1908' DF 1911' KB 1913'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 322' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

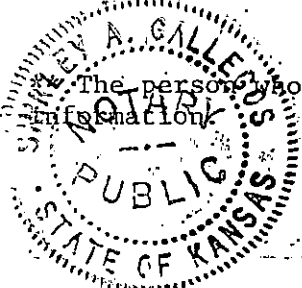
Debra FitzGerald  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February,

19 83.

Shirley A. Gallegos  
(NOTARY PUBLIC)  
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 11 1983  
2-11-83  
CONSERVATION DIVISION  
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH |
|---|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p><u>DST#1 3742-3780'</u>,<br/>Miss-run, tool stopped 20' from btm.</p> <p><u>DST#2 3742-3780'</u>,<br/>30-45-45-45, wk to gd blow in 8" on 1st opn, wk to gd blow in 3" on 2nd opn, rec 1440' GIP, 80' slight O&amp;GCM, 640' gassy OCW, grind out: 40% gas, 14-25% oil, 40-46% wtr, IFP 133-212#, ISIP 1252#, FFP 279-323#, FSIP 1219#.</p> <p><u>DST#3 3860-3875'</u>,<br/>30-45-60-45, wk to gd blow in 30" on 1st opn, wk blow 3" into bucket thru-out 2nd opn, rec 150' GIP, 180' gassy very slight OCM, grind out: 12% gas, 18% wtr, 68% mud, 2% oil, rec 80' GCW, IFP 86-86#, ISIP 1174#, FFP 122-145#, FSIP 1042#.</p> <p><u>DST#4 4129-4150'</u>,<br/>30-30-30-30, wk blow for 5", rec 25' mud, IFP 42-35#, ISIP 54#, FFP 43-43#, FSIP 50#.</p> <p><u>DST#5 4311-4324'</u>,<br/>30-45-30-45, wk blow died in 10" on 1st opn, no blow on 2nd opn, rec 70' mud, IFP 65-65#, ISIP 65#, FFP 60-65#, FSIP 75#.</p> |     |        | <p><u>Sample Tops:</u></p> <p>Anhydrite 787 (+1126)<br/>B/Anhydrite 809 (+1104)<br/>Topeka 3178 (-1265)<br/>Heebner 3521 (-1608)<br/>Toronto 3539 (-1626)<br/>Douglas Sh 3555 (-1642)<br/>Br/Lime 3689 (-1776)<br/>Lansing 3717 (-1804)<br/>B/KC 4022 (-2109)<br/>Marmaton 4048 (-2135)<br/>Mississippi 4129 (-2216)<br/>Viola 4206 (-2293)<br/>Basal Viola 4270 (-2384)<br/>Simpson Sh 4289 (-2376)<br/>Simpson Dol 4297 (-2384)<br/>RTD 4350 (-2437)</p> <p><u>Electric Log Tops:</u></p> <p>Anhydrite 781 (+1132)<br/>B/Anhydrite 801 (+1112)<br/>Topeka 3176 (-1263)<br/>Heebner 3518 (-1605)<br/>Toronto 3536 (-1623)<br/>Douglas Sh 3551 (-1638)<br/>Br/Lime 3686 (-1773)<br/>B/KC 3714 (-1801)<br/>Marmaton 4019 (-2106)<br/>Mississippi 4130 (-2217)<br/>Viola 4203 (-2290)<br/>Basal Viola 4268 (-2355)<br/>Simpson Sh 4287 (-2274)<br/>Simpson Dol 4294 (-2381)<br/>LTD 4344 (-2431)</p> |       |
| RELEASED  |     |        |  |       |
| If additional space is needed use Page 2, Side 2  |     |        |  |       |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or Used 1584

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------|
| Surface           | 12 1/2"           | 8-5/8"                    | 20#            | 322'          | common      | 250   | 2% gel, 3% CC    |
|                   |                   |                           |                |               |             |       |                  |
|                   |                   |                           |                |               |             |       |                  |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                    |
|--|---|--------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity            |
| Estimated Production -I.P.                         | Oil bbls. MCF                                       | Gas bbls. %        |
| Disposition of gas (vented, used on lease or sold) | Perforations  | Gas:oil ratio CFPB |