

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-20,539-X

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Rose Valley South

** CONTACT PERSON Debra FitzGerald PROD. FORMATION _____

PHONE (316)262-2636 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Keller "F" "OWWO"

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION C S/2 S/2

DRILLING Union Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR 422 Union Center 2640 Ft. from West Line of

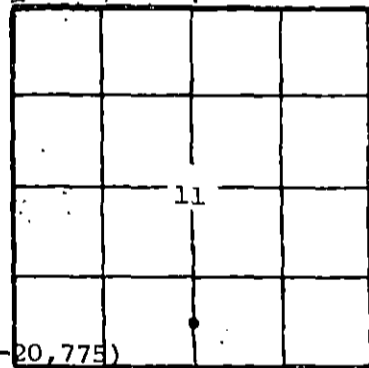
ADDRESS Wichita, Kansas 67202 the S/2 (Qtr.) SEC 11 TWP 26S RGE 13W (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4241' PBTD _____

SPUD DATE 2-21-84 DATE COMPLETED 3-24-84

ELEV: GR 1909' DF 1918' KB 1921'

DRILLED WITH (~~CASING~~) (ROTARY) (~~ATL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38263 (C-20,775)

Amount of surface pipe set and cemented 259' w/225 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

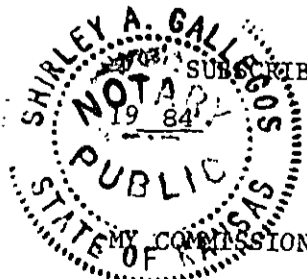
A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April,



Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1984
4-26-84
CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO
 OPERATOR F & M OIL CO., INC. LEASE NAME Keller "F" SEC 11 TWP 26S RGE 13W (W)
 WELL NO #3 "OWWO"

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>					
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RELEASED
 APR 11 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		259'		225	
Production		4 1/2"	10.5#	4097'	Surefill	125	750 gals mud flush

LINER RECORD "None"			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3839-3747'
Size	Setting depth	Packer set at			
2-3/8"	3766'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gallons 15% INS	3839-3747'

Date of first production March 24, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.2°
Estimated Production-I.P. 40 bbls.	Gas ---	Water 28 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio ---

Perforations 3839-3747'