

TIGHT

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,306-00-00

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat ROSE VALLEY SQ.

** CONTACT PERSON Debra FitzGerald PROD. FORMATION Lansing
PHONE (316) 262-2636

PURCHASER Koch Oil Company LEASE Keller "F"

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION SE NE SW

DRILLING Union Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center 2310 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 11 TWP 26S RGE 13W(W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

----- KGS

----- SWD/REP _____

----- PLG. _____

TOTAL DEPTH 4385' PBD 4308'

SPUD DATE 8-29-83 DATE COMPLETED 11-22-83

ELEV: GR 1910' DF 1913' KB 1915'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38263 (C-20,775)

Amount of surface pipe set and cemented 328' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald
(Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
12-5-1988
DEC 5 1988

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR F & M OIL CO., INC.

LEASE Keller "F"

ACO-1 WELL HISTORY (E)
SEC. 11 TWP. 26S R3E. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3740-3755', Lansing B zone 30-45-55-45, GTS in 7" on 1st opn, 10" gauged 46.7 MCF gas, 20" 65.7 MCF, 30" 74.2 MCF, 2nd opn gas gauged in 10" 11 MCF, 20" 9.45 MCF, 30" 8.19 MCF, 40" 7.47 MCF, 50" oil to surface, rec 180' gas, 60' HOCM, 240' HGO (5-10% wtr), IFP 325-399#, ISIP 1237#, FFP 483-777#, FSIP 1195#.</p> <p>DST#2 3765-3785', Lansing 50-70' Zone 30-45-60-45, GTS in 14" on 1st opn, to sm to measure, 2nd opn GTS immediately, gauged in 50" 999 CF gas, 60" 525 CF gas, rec 630' GCMW, IFP 63-147#, ISIP 1216#, FFP 231-315#, FSIP 1195#.</p> <p>DST#3 3865-3880', Lansing 140' Zone 30-45-60-45, GTS in 22", gauged in 25" 2.72 MCF gas, 30" 2.22 MCF, 2nd opn gas gauged in 10" 2.33 MCF gas, 20" 2.1 MCF, 30" 1.72 MCF, 40" 1.72 MCF, 50" 1.72 MCF, 60" 1.57 MCF, rec 40' GOCM, grind out, 15% gas, 5% oil, 3% wtr, 77% mud, rec 60' O&GSWM, grind out, 18% gas, 22% oil, 10% wtr, 50% mud, rec 180' GO, grind out, 56% gas, 40% oil, 3% wtr, 3% mud, total fld 280', IFP 63-63#, ISIP 1279#, FFP 105-105#, FSIP 1258#.</p>	<p>Sample Tops:</p> <p>Anhydrite 779 (+1136) B/Anhydrite 798 (+1117) Topeka 3183 (-1268) Heebner 3522 (-1607) Toronto 3541 (-1626) Douglas Sh 3557 (-1642) Douglas Sd 3588 (-1673) Br/Lime 3691 (-1776) Lansing 3719 (-1804) B/KC 4025 (-2110) Marmaton 4048 (-2133) Mississippi 4138 (-2223) Kinderhook Sh 4188 (-2273) Viola 4212 (-2297) Basal Viola 4269 (-2354) Simpson Sh 4291 (-2376) Simpson Dolo 4298 (-2383) Simpson Sd 4309 (-2394) Arbuckle 4362 (-2447) RTD 4385 (-2470)</p>	<p>Electeic Log Tops:</p> <p>Anhydrite 773 (+1142) B/Anhydrite 794 (-1121) Topeka 3184 (-1269) Heebner 3520 (-1605) Toronto 3539 (-1624) Douglas Sh 3554 (-1639) Douglas Sd 3581 (-1666) Br/Lime 3689 (-1774) Lansing 3718 (-1803) B/KC 4024 (-2109) Marmaton 4048 (-2133) Miss. 4144 (-2229) Viola 4208 (-2293) Basal Viola 4254 (-2339) Simp. sh 4282 (-2367) Simp. Dolo 4286 (-2371) Simp. sd 4296 (-2381) Arubckle 4360 (-2445) LTD 4383 (-2468)</p>		

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	328'	posmix	300	60/40, 2% gel, 3% CC
Production		4 1/2"	10.5#	4381'	posmix	200	60/40, 10% salt, 3/4 of 1% D-31 & 500 ga mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3743-3748'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3782'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% INS	3743-3748'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-22-83	Pumping	36
Estimated Production -I.P.	Oil 80 bbls. Gas MCF 28 % Water bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3743-3748'