

TYPE

AFFIDAVIT OF COMPLETION FORM.

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, Yearly

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,421 - SD - SD

ADDRESS 422 Union Center COUNTY Pratt
Wichita, Kansas 67202 FIELD Rose Valley South

** CONTACT PERSON Debra FitzGerald PROD. FORMATION -----
 PHONE (316)262-2636 N/A Indicate if new pay.

PURCHASER ----- LEASE Keller "F"

ADDRESS ----- WELL NO. 5

DRILLING Union Drilling Co., Inc. WELL LOCATION N/2 SE SW

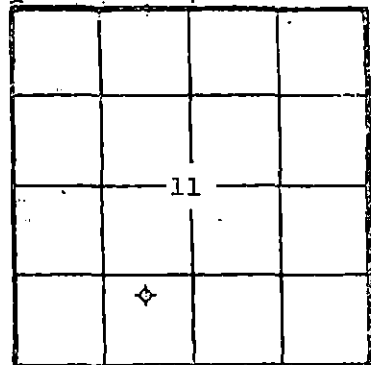
CONTRACTOR 422 Union Center 990 Ft. from South Line and
 ADDRESS Wichita, Kansas 67202 1980 Ft. from West Line of XX
the SW (Qtr.) SEC 11 TWP 26S RGE 13W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office.. Use Only)

CONTRACTOR 422 Union Center KCC
 ADDRESS Wichita, Kansas 67202 KGS
 TOTAL DEPTH 4405' PBSD ----- SWD/REP -----
 SPUD DATE 4-7-84 DATE COMPLETED 4-18-84 PLG. -----
 ELEV: GR 1909' DF 1916' KB 1919' NGPA -----

DRILLED WITH (~~EXBEE~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 348' w/225 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

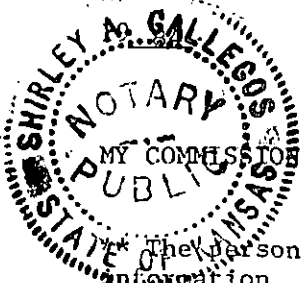
A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April,



EXPIRES: 12-24-84

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION

APR 30 1984
4-30-84

CONSERVATION DIVISION
Wichita, Kansas

*The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR F & M OIL CO., INC. LEASE NAME Keller "F" SEC 11 TWP 26S RGE 13W (3) (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>0 751 Red Bed 751 2162 Shale 2162 2382 Lime & Shale 2382 2600 Shale & Lime 2600 4110 Lime & Shale 4110 4130 Lime 4130 4240 Lime & Shale 4240 4291 Lime 4291 4337 Lime & Shale 4337 4366 Lime 4366 4405 Lime & Shale 4405 RTD</p> <p>DST#1 3750-3770', 30' zone 30-30-30-30, wk blow died in 26" on 1st opn, wk blow died in 19" on 2nd opn, rec 50' MW, IFP 20-20#, ISIP 1040#, FFP 41-41#, FSIP 1040#, BHT 94°</p> <p>DST#2 3876-3890', 150' zone 30-45-60-45, wk to stg blow thruout, rec 920' GIP, 80' OCWM, chl in pit 32,000 ppm, chl on DST 48,000 ppm, IFP 30-30#, ISIP 616#, FFP 41-41#, FSIP 103#, BHT 108°.</p>			<p>Sample Tops:</p> <p>Topeka 3194 (-1275) Heebner 3533 (-1614) Toronto 3552 (-1633) Douglas Sh 3569 (-1650) Br/Lime 3703 (-1784) Lansing 3733 (-1814) B/KC 4039 (-2120) Marmaton 4063 (-2144) Mississippi 4162 (-2243) Viola 4227 (-2308) Simpson 4302 (-2383) Simpson Sd 4306 (-2387) Arbuckle 4382 (-2463) RTD 4405 (-2486)</p> <p>Electric Log Tops:</p> <p>Anhydrite 762 (+1157) B/Anhydrite 788 (+1131) Topeka 3195 (-1276) Heebner 3532 (-1613) Toronto 3548 (-1629) Douglas Sh 3562 (-1643) Br/Lime 3700 (-1781) Lansing 3730 (-1811) B/KC 4038 (-2119) Marmaton 4061 (-2142) Mississippi 4158 (-2239) Viola 4228 (-2309) Simpson Sh 4300 (-2381) Simpson Sd 4302 (-2383) Arbuckle 4379 (-2460) LTD 4406 (-2487)</p>	

RELEASED
 MAY 08 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	348'	Lite Common	125 100	3% CC 2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations

