

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Don Beauchamp
Phone (316)265-3311

Contractor: license # 5147
name Beredco, Inc.

Wellsite Geologist Bob Lewellyn
Phone

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/08/84 11/19/84 11/20/84
Spud Date Date Reached TD Completion Date

4885' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 384.98' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 151-21,451-00-02
County Pratt
S/2 S/2 SE Sec 32 Twp 29 Rge 15
(location)

330 Ft North from Southeast Corner of Sect
1320 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

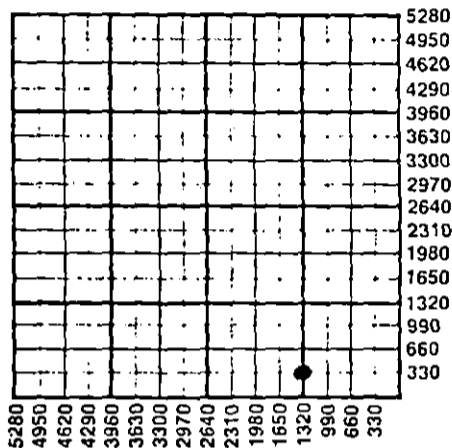
Lease Name Gilliam Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2025' KB 2038'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner c
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West
 Other (explain) Purchased from farmer
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don W. Beauchamp
Title District Geologist Date 12/17/84

Subscribed and sworn to before me this 17th day of December 19 84

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name BEREXCO INC. Lease Name Gilliam Well# .1 SEC 32 TWP 29 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	0	830
RED Bed	830	1368
Shale & Sand	1368	2440
Lime & Shale	2440	3858
Shale	3858	4045
Lime & Shale	4045	4665
Lime	4665	4870
Simpson Sand RTD	4870 4885'	4885

DST #1) 4598-4665' (cher)
 30-30-30-30
 Wk blow 14 min & died
 Rec: 3' mud
 59/49 39/39 39/39

DST #2) 4728-4741 (Viola)
 30-45-30-60
 Wk blow 50 min & died
 Rec: 30' mud w/few spk oil
 68/88 29/29 39/29

DST #3) 4804-4885' (Simp)
 30-45-60-60
 Strong blow throughout.
 Rec: 120' SOC mdy wtr (5% oil)
 1800' Sli OC wtr (1% oil)
 1554/1554 127/511 561/877

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4.....	8-5/8".....	24#.....	384.98'	60-40 poz.	250 sk.....	3% CC.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

