

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22171-0000

County Pratt

SW - SE - SE Sec. 33 Twp. 29S Rge. 15 X E

Operator: License # 5004

360 Feet from (S)N (circle one) Line of Section

Name: Vincent Oil Corporation

1030 Feet from (E)W (circle one) Line of Section

Address 125 N. Market.  
Suite 1075

**CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67202-1721

Lease Name Gillam Well # 1-33

Field Name Moffett North Ext.

Purchaser: \_\_\_\_\_

Producing Formation NONE

Operator Contact Person: Richard A. Hiebsch

Elevation: Ground 1943 KB 1948

Phone ( 316 ) 262-3573

Total Depth 4729 PBDT \_\_\_\_\_

Contractor: Name: Mallard J.V., Inc.

Amount of Surface Pipe Set and Cemented at 284 Feet

License: 4958 **KCC**

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Wellsite Geologist: Tom Funk

DEC 29 1998

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

**CONFIDENTIAL**

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ S10W \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ S10W  
X Dry \_\_\_\_ Other (Core, USW, Explosive, Cathodic, etc)

Drilling Fluid Management Plan PTA, 2-3-99 UC.  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 30,000 ppm Fluid volume 800 bbls

Operator: \_\_\_\_\_

Dewatering method used Hauled 160 bbls; evaporation remaining

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_

Operator Name Oil Producers, Inc.

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD

Lease Name Watson #2 License No. 8061

\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

SW/4 Quarter Sec. 8 Twp. 29 S Rng. 15 E/W

\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

County Pratt Docket No. D24324

12-01-98 12-11-98 12-13-98  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Richard A. Hiebsch President Date 12-29-98

Subscribed and sworn to before me this 29th day of December 1998.

Notary Public Yolanda Eubanks  
Date Commission Expires 10-9-2001

**YOLANDA EUBANKS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-9-2001

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**RELEASED**  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ HGPA  
\_\_\_\_ KGS \_\_\_\_\_ **DEC 29 2000** \_\_\_\_\_ Other (Specify)

**FROM CONFIDENTIAL**

Operator Name Vincent Oil Corporation

Lease Name Gillam

Well # 1-33

Sec. 33 Twp. 29S Rge. 15  
 East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Radiation Guard Log

Log Formation (Top). Depth and Datum  Sample  
 Name (see attached) Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	284'	60/40 poz	200	3% cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. P+A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

ORIGINAL

Gillam 1-33  
SW SE SE Sec. 33-29S-15W  
Pratt County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

DEC 30 1998

Drill Stem Tests

CONSERVATION DIVISION  
WICHITA, KS

KCC

DEC 29 1998

CONFIDENTIAL

DST #1 - 2218-2245 ft. 30-60-45-75  
Recovered: 60' GIP  
60' gas cut mud (20% gas, 80% mud)  
IFP 20-27# FFP 32-34#  
ISIP 639# FSIP 533# BHT 860 F

DST #2 - 4031-4058 ft. 45-60-36-60  
Recovered: 2481 GIP  
60' slightly gas cut mud (8% gas, 92% mud)  
IFP 16-21# FFP 18-30#  
ISIP 1312# FSIP 1207# BHT 1090 F

DST #3 - 4594-4618 ft. 30-45-45-60  
Recovered: 100' GIP  
20' very slightly oil & gas cut mud  
IFP 17-17# FFP 16-17#  
ISIP 47# FSIP 42# BHT 1150

Log:	Formation Top	Depth	Datum
	Herrington	2196	(-248)
	Krider	2222	(-274)
	Winfield	2257	(-309)
	Base Florence	2455	(-507)
	Foraker	2881	(-933)
	Onaga Shale	2964	(-1016)
	Stotler	3166	(-1218)
	Howard	3365	(-1417)
	Topeka	3466	(-1518)
	Heebner	3827	(-1879)
	Brown Lime	4000	(-2052)
	L.K.C.	4020	(-2072)
	Stark Shale	4275	(-2327)
	Marmaton	4400	(-2452)
	Cherokee Shale	4498	(-2550)
	Viola	4528	(-2580)
	Viola Porosity	4608	(-2660)
	Simpson Shale	4690	(-2742)
	Simpson Sand	4726	(-2778)
	RTD	4729	
	LTD	4729	

RELEASED

DEC 29 2000

FROM CONFIDENTIAL

ORIGINAL

**MALLARD JV, Inc.**  
 DRILLING CONTRACTORS  
 P. O. Box 1009  
 MCPHERSON, KS 67460 316-241-4640

**Drillers Log**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**CONFIDENTIAL**

OPERATOR: **Vincent Oil Corporation** **DEC 30 1998** WELL: **Gillam #1-33**  
 125 N. Market, Suite 1075  
 Wichita, KS 67202

CONSERVATION DIVISION API #: 15-151-22171-0000  
 WICHITA, KS

COMMENCED: December 1, 1998

LOCATION: 30' N, SW SE SE  
 360' FSL, 990' FEL  
 Section 33, Township 29 S, Range 15 W  
 Pratt County, Kansas

COMPLETED: December 13, 1998

TOTAL DEPTH: 4729'

ELEVATION: 1943' GL, 1948' KB

KCC  
 DEC 29 1998  
 CONFIDENTIAL

STATUS: Dry and Abandoned

SPUD: 10:00 pm 12/1/98

SIZE HOLE DRILLED: 12-1/4" x 284'

SURFACE CASING SIZE: 8-5/8" x 276.56' (9 jts.)

SET AT: 284'

CEMENT: 200 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 4729' RTD

PLUGGED HOLE WITH: 125 sacks 60/40 Pozmix, 6% gel as follows:

50 sx @ 825'

40 sx @ 300'

10 sx @ 40'

15 sx rathole

10 sx mousehole

P. D.: 2:30 pm 12/13/98

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes

RELEASED

DEC 29 2000

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 7731

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL ORIGINAL** SERVICE POINT: Great Bend, Ks

DATE <u>12-2-98</u>	SEC. <u>33</u>	TWP. <u>29</u>	RANGE <u>15 W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>William</u>		WELL # <u>1</u>	LOCATION <u>Croft 1/4 S 2-E SW into</u>			COUNTY <u>Pratt</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Drilling  
 TYPE OF JOB Surface casing  
 HOLE SIZE 12 1/2" T.D. 284'  
 CASING SIZE 8 5/8" 24" DEPTH 284'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT K.C.C.  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_ DEC 29 1998

OWNER Same  
 CEMENT 200 cf  
 AMOUNT ORDERED ~~200~~ 60/40% poz 3% cc 2% gel  
amt used (all)

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>18</u>	@	_____	<u>144.00</u>
				<b>TOTAL \$1572.50</b>

DISPLACEMENT 17 Bbls  
 EQUIPMENT CONFIDENTIAL  
 PUMP TRUCK # 120 CEMENTER Duane Smith  
 HELPER Larry Stevenson  
 BULK TRUCK # 240 ML. DRIVER Mark Brungardt  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_  
DEC 30 1998

REMARKS: CONSERVATION DIVISION WICHITA, KS SERVICE

Brake circulation @ rig pumps  
Mixed 200 cf  
Released plug & displaced  
Did circulate cement - ✓

DEPTH OF JOB	<u>284'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>2.85</u> <u>51.30</u>
PLUG <u>8 5/8" wooden wipers</u>		@	<u>45.00</u> <u>45.00</u>
_____		@	_____
_____		@	_____
<b>TOTAL \$566.30</b>			

CHARGE TO: Vincent Oil Corp.  
 STREET 125 N. Market Suite 1075  
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

RELEASED	@	_____
_____	@	_____
DEC 29 2000	@	_____
_____	@	_____
FROM CONFIDENTIAL	@	_____
<b>TOTAL</b>		

Thank you!

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0  
 TOTAL CHARGE \$2138.80  
 DISCOUNT \$320.82 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
 PRINTED NAME

DEC 11 1998

Net \$1817.98

# ALLIED CEMENTING CO., INC.

9864

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**CONFIDENTIAL ORIGINAL** Medicine Lodge

DATE 12-13-98	SEC. 33	TWP. 29S	RANGE 15W	CALLED OUT 8:00 AM	ON LOCATION 11:45 AM	JOB START 1:30 pm	JOB FINISH 2:30 pm
LEASE Gillan	WELL# 1-33	LOCATION Coats west to Dead end			COUNTY Pratt	STATE KS.	
OLD OR NEW (Circle one)		25, 2E, to Red Gate 15, to location					

CONTRACTOR Mallard  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/2 T.D. 4730  
 CASING SIZE 8-8 DEPTH 295  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 x 16-60 DEPTH  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM —  
 MEAS. LINE SHOE JOINT NSAS CORPORATION  
 CEMENT LEFT IN CSG.  
 PERFS. DEC 30  
 DISPLACEMENT

OWNER Vincent  
 CEMENT  
 AMOUNT ORDERED 125 sx 60:40:6 + 1/4 Flt seal

EQUIPMENT  
 CONSERVATION DIVISION WICHITA, KS  
 PUMP TRUCK CEMENTER Carl Balding  
 # 256-265 HELPER Shane Winsor  
 BULK TRUCK  
 # 301 DRIVER Mark Brungardt  
 BULK TRUCK  
 # DRIVER

COMMON A	75	@ 6.35	476.25
POZMIXON	50	@ 3.25	162.50
GEL	6	@ 9.50	57.00
CHLORIDE		@	
FLD-SEAL	31#	@ 1.15	35.65
		@	
		@	
		@	
HANDLING	125	@ 1.05	131.25
MILEAGE	125 x 1.8	.04	100.00

REMARKS:

KCC  
 DEC 29 1998  
**CONFIDENTIAL** SERVICE  
 TOTAL # ~~962.65~~ 962.65

Pump	50 sx	825'
	40 sx	300'
	10 sx	40'
	10 sx	Mouse Hole
	15 sx	RAT Hole

DEPTH OF JOB	825'		
PUMP TRUCK CHARGE			470.00
EXTRA FOOTAGE		@	
MILEAGE	18	@ 2.25	51.30
PLUG		@	
		@	
		@	

CHARGE TO: Vincent Oil Corp.  
 STREET 125 N. MARKET #1075  
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

RELEASED	@	
DEC 29 2000	@	
FROM CONFIDENTIAL	@	
TOTAL		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE LaVon R. Urban

TAX  
 TOTAL CHARGE # ~~1475.00~~  
 DISCOUNT 222.60 IF PAID IN 30 DAYS  
 NET # ~~1252.40~~  
LaVon R. Urban  
 PRINTED NAME

DEC 29 1998