

Plugged 3-4-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-151-22,115-00-00
CONFIDENTIAL

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: **KCC**

RELEASED

Well Name MAY 24 1995

Comp. Date MAR 21 Old Total Depth CONFIDENTIAL

FROM **CONFIDENTIAL**
 Cementing Reperf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-21-94 3-04-94 3-04-94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-151-22,115-00-00
County Pratt
C SW SW Sec. 34 Twp. 29S Rge. 15 X E
660' Foot from SX (circle one) Line of Section
660' Foot from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gillam "B" Well # 1

Field Name Moffett North

Producing Formation None

Elevation: Ground 1990 KB 1995

Total Depth 4875' PSTD _____

Amount of Surface Pipe Set and Cemented at 275' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate completion, cement circulated from _____

feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A JH 6-22-94
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Greensburg Oilfield Services

Lease Name Vincent Copeland SWD License No. 5004

Quarter 19 Sec. 19 Twp. 28 S Rng. 19 E W

County Kiowa Docket No. CD-1813

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C. W. Sebitts - President Date 3-21-94

Subscribed and sworn to before me this 21st day of March, 19 94.

Notary Public [Signature]

My Appt. Exp. 6-6-94
VERDELLA LEWIS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report
RECEIVED
STATE CORPORATION COMMISSION
Distribution 3-22-94
MAR 22 1994
KCC SWD/ENR
KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc.

Lease Name Gillam "B"

Well # 1

Sec. 34 Twp. 29S Rge. 15

East
 West

County Bratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Compensated Density
Computer - Analyzed Log ^{KCC} _{9/7}

Name	Top	Datum
Heebner	3874(-1879)	
Lansing	4071(-2076)	
Stark	4330(-2335)	
Cherokee	4555(-2560)	
Maquoketa	4574(-2579)	
Viola	4657(-2662)	
Simpson	4735(-2740)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	275' KB	60-40 doz	200sks	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval: _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

CONFIDENTIAL

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Gillam "B"
C SW SW
Section 34-29S-15W
Pratt County, Kansas

API#: 15-151-22,115
660' From South Line of Section
660' From West Line of Section
ELEV: 1995' KB, 1993' DF, 1990' GL

2-21-94: MIRT.

2-22-94: (On 2-21) Spud @ 7:00 PM. Ran 6 jts. of new 8 5/8" 20# Csg. set @ 275'KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 4:15 AM on 2-22-94. WOC.

2-23-94: Drlg. @ 1485'.

2-24-94: Drlg. @ 2383'.

2-25-94: Drlg. @ 3005'.

2-28-94: (On 2-26) Drlg. @ 3458' (On 2-27) Drlg. @ 4033' DST #1 4085-4104', 30'-60'-60'-90' GTS 4 min. Ga. 52 MCF - 10 min, 97 MCF - 20 min, 107 MCF - 30 min, 2nd Op. Ga. 194 MCF - 10 min, 175 MCF - 20 & 30 min, 150 MCF - 40 & 50 min, 144 MCF - 60 min. Rec. 120' GCM, ISIP 1386#, IEP 151-111#, FFP 131-80#, FSIP 1315# (On 2-28) Drlg. @ 4245'.

3-01-94: Drlg. @ 4483'.

3-02-94: Drlg. @ 4600' DST #2 4555-4590', 30'-60'-90'-90' GTS 90 min. Ga. 270 MCF - 100 min, 337 MCF - 110' 120' Rec. 463' HOGCM (10% gas, 30% oil, 60% mud), ISIP 1498#, IEP 232-151#, FFP 202-202#, ESIP 1450#
Note: (Hit bridge - tool opened twice going in hole - picked up a lot of mud).

3-03-94: Drlg. @ 4665' DST #3 4606-4658', 30'-60'-30'-60' Rec. 150' Mud, ISIP 121#, IEP 151-101#, FFP 101-121#, FSIP 161#

3-04-94: TD 4875'. Running OH logs.

3-07-94: (On 3-04) RTD 4875'. LTD 4689'. On E-logs sand not developed. (Hole bridged). P&A as follows: 50sx @ 1000', 50sx @ 320', 10sx @ 40', 15sx in RH (125 sx total) of 60-40 poz, 6% gel. Complete @ 9:00 PM on 3-04-94.

SAMPLE TOPS

Heebner 3876 (-1881)
Brown Lime 4047 (-2052)
Lansing 4067 (-2072)
Stark 4331 (-2336)
Base Kansas City 4416 (-2421)
Pawnee 4520 (-2525)
Cherokee Shale 4559 (-2564)
Cherokee Sand 4571 (-2576)
Maquoketa 4598 (-2603)
Simpson Shale 4735 (-2740)
Simpson Sand 4770 (-2775)
Arbuckle 4847 (-2852)
RTD 4875

ELECTRIC LOG TOPS

Heebner 3874 (-1879)
Lansing 4071 (-2076)
Stark 4330 (-2335)
Cherokee 4555 (-2560)
Maquoketa 4574 (-2579)
Viola 4657 (-2662)

KCC
MAR 2 1
CONFIDENTIAL FROM CONFIDENTIAL
RELEASED
MAY 2 4 1995

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1994

LTD

4689
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

CONFIDENTIAL

Phone 313-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6292

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-4-94	34	29	15	2:30 PM	5:30 PM	7:30 PM	9:00 PM
Lease	Well No. #	Location			County	State	
Gilliam "B"	#1	C.raft- 1/2 S, 3E, 15, into			Pratt	KS	

Contractor	Picknell Drlg.
Type Job	Rotary Plug
Hole Size	7 7/8"
Csg.	T.D. 4875'
Tbg. Size	Depth
Drill Pipe	4 1/2"
Tool	Depth 1000'
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace KCC
Perf.	MAR 2 1

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner, or contractor to do work as listed.

Charge To Picknell Drilling Co. Inc.
 Street 110 N. Market Suite 205
 City Wichita State Ko. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Robert J. ...*

CEMENT

EQUIPMENT **CONFIDENTIAL**

#	No.	Cementer	
Pumptrk	181		Jim
		Helper	Bob W.
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	
Bulktrk	222		Rick
Bulktrk		Driver	

Amount Ordered	125 SKS ⁶⁰ / ₄₀ 6906el
Consisting of	
Common	7.5 5.75 431.25
Poz. Mix	.50 3.00 150.00
Gel.	8 7.00 56.00
Chloride	
Quickset	RELEASED

MAY 2 4 1995

Handling	125	1.00	125.00
Mileage	28		140.00
		Total	902.25

DEPTH of Job

Reference:	Description	Amount
	Pumptrk Charge	430.00
28	Pumptrk Mileage	63.00
1	8 5/8 Dryhole Plug	21.00
	Total	514.00

Remarks: Mixed - 50 SKS at 1000'
 50 SKS at 320'
 10 SKS at 40'
 15 SKS in Rathole.

Floating Equipment

Total \$ 1416.25
 Disc - 283.25
 \$ 1133.00

RECEIVED
 STATE CORPORATION COMMISSION
MAR 22 1994

CONSERVATION DIVISION
Wichita, Kansas

D. D.

*Allied cementing
But Tom Dickson*

3-2627, Russell, KS
 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6261

Home Office P. O. Box 31

Russell, Kansas 67665

2-22-94

2-22-94

New

ORIGINAL

Date	2-26-94	Sec.	34	Twp.	29	Range	15	Called Out	7 AM	On Location	11 AM	Job Start	4 AM	Finish	5:00 PM
Lease	Millam	Well No.	B-1	Location	CROST 1/2 S 2E 15			County	Pratt	State	KS				

Contractor	Pickrell Drilling Rigs	Owner	SAME
Type Job	Surface Pipe Job	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4	T.D.	278 ft
Csg. Hwdr	8 5/8	Depth	278 ft
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15 ft	Shoe Joint	
Press Max.		Minimum	
Meas Line	263 ft	Displace	17.1 bbl
Perf.			

Charge To	Pickrell Drilling Co. Inc.
Street	110 N. Market Suite 205
City	Wichita
State	Ko.
Zip	67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Wife collects
	CEMENT Thank You
Amount Ordered	200 gal 32oz 2 1/2 gal
Consisting of	

Agent Bland

EQUIPMENT		
No.	Cementor	Mike
Pumptrk 120	Helper	Puppa
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 68		Burr
Bulktrk	Driver	

Common	120 gal	5.75	690.00
Poz. Mix	80 gal	3.00	240.00
Gel.	4 gal	7.00	28.00
Chloride	6 gal	25.00	150.00
Quickset			
KOG			
MAR 21			
Handling	200	CONFIDENTIAL	200.00
Mileage	28		224.00
Sub Total			
Total			1532.00

DEPTH of Job	278 ft
Reference:	Pump Truck Charge 430.00
28	Mileage charge 63.00
1	8 5/8 wooden Plug 42.00
	Sub Total
	Tax
	Total 535.00

Floating Equipment	TOTAL 2067.00
	less 413.40
	\$ 1653.60

Remarks: Mix Cement + Displace 1/2 Down
 Cement did Circulate

RELEASED
 MAY 24 1995
 FROM CONFIDENTIAL
 RECEIVED
 STATE CORPORATION COMMISSION
 MAR 22 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Allied Cementing Co Inc
 Mike Munch