

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5255
Name McGinness Oil Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug McGinness
Phone (316) 267-6065

Contractor: License # 5652
Name Mustang Drilling

Wellsite Geologist Doug McGinness
Phone (316) 267-6065

PURCHASER N/A

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.05-17-85 .05-27-85 .06-24-85
Spud Date Date Reached TD Completion Date
4640' 4596'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 346 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,612 -00-00

County Pratt

Sec 36 Twp 29S Rge 15 East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

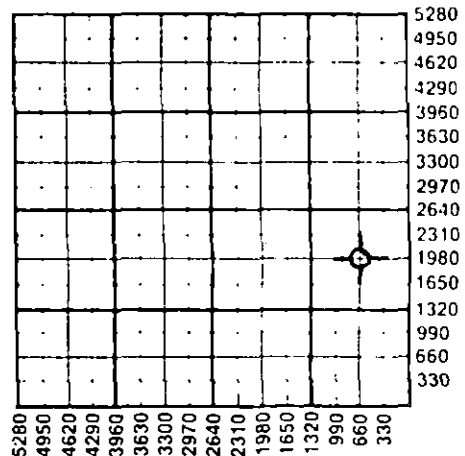
Lease Name Howell Well # 1

Field Name Wildcat

Producing Formation Plugged

Elevation: Ground 1963' KB 1968'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # Applied for

Groundwater 1980 Ft North from Southeast Corner (Well) 660 Ft West from Southeast Corner of Sec 36 Twp 29S Rge 15 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

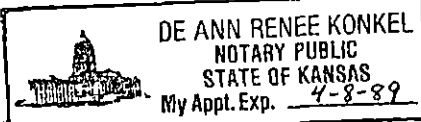
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 07-01-85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public [Signature] Date Commission Expires April 8, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Rec'd 7-15-85

SIDE TWO

Office Phone
(316) 792-732

Operator Name McInness Oil Lease Name Howell Well# 1 SEC. 36 TWP. 29S RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 - 3824-3870, 30-30-30-30, ISIP 1436, IFP 68-87, FFP 165-273, FSIP #1416, HP 1844-1815, GTS. in 17", F/14, 100 CFG/20", F/4, 120 CFG/60". Recovered 475' GCMW.	Heebner	3824	(-1856)
	Toronto	3842	(-1874)
	Douglas	3865	(-1897)
	Lansing	4006	(-2038)
DST #2 - 4060-4082, 30-30-30-30, ISIP #136, IFP 38-38, FFP 48-48, FSIP #125, HP 1942-1903, good blow. Recovered 420' GIP & 75' SO & GCM.	Base/Kansas City	4414	(-2446)
	Cherokee Sand	4513	(-2545)
	Viola	4526	(-2558)
DST #3 - 4198-4210, 30-30-30-30, ISIP #1388, IFP 34-34, FFP 38-48, FSIP #1300, HP 2030-1971. Recovered 3940' GIP, 45' HO & GCM, & 60' MO (78% oil).	Simpson	4603	(-2635)
	Simpson Sand	4630	(-2662)
	Total Depth	4638	(-2670)
DST #4 - 4382-4432, 30-30-60-60, ISIP #78, IFP 38-38, FFP 38-38, FSIP #87, HP 2089-2069, weak blow. Recovered 110' GIP & 10' O & GCM.			
DST #5 - 4566-4610, 30-30-15-15, ISIP #213, IFP 38-38, FFP 48-48, FSIP #78, HP 2188-2129, very weak blow, died in 45". Recovered 10' SOCM.			

Temp for DST #1, 2 & 3 - 110° F.
 Temp for DST #4 & 5 - 114° F.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	346'	60-40 Poz Class A	100	6% gel & 3% CC
Production	7-7/8"	4 1/2"	13 1/2#	4639'	Class A	225	3% CC 1% gel & 1% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Office Phone
(316) 792-7323

Mobile Phone
792-1067

MUSTANG DRILLING & EXPLORATION, INC.

P.O. Box 1609
Great Bend, Kansas 67530

DRILLERS LOG

Howell #1
Pratt County, Kansas

Sand, Shale, Lime	0	349
Shale	349	1069
Shale, Lime	1069	3635
Lime, Shale	3635	3885
Sand, Lime	3885	4065
Lime, Shale	4065	4210
Shale, Lime	4210	4233
Lime, Shale	4233	4640
RTD		4640