

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Property Management, Inc.

API NO. 15-185-21484-0001

ADDRESS 221 North Main, Suite 200

COUNTY Stafford

Wichita, Kansas 67202

FIELD we GRAY N

\*\*CONTACT PERSON Phyllis Freeman

PROD. FORMATION Miss.+Viola

PHONE 262-0841

LEASE HEYEN

PURCHASER CLEAR CREEK

ADDRESS Wichita - Century Bldg

WELL NO. #1

WELL LOCATION SE NW NE

DRILLING Allen Drilling

1650 Ft. from East Line and

CONTRACTOR

990 Ft. from North Line of

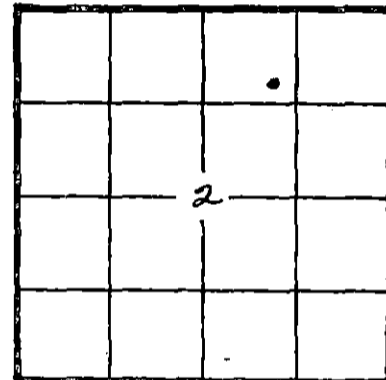
ADDRESS P. O. Box 1389

the SE/4 SEC. 2 TWP. 24S RGE. 13W

Great Bend, Kansas

WELL FLAT

PLUGGING -



KCC [check] KGS [check] (Office Use)

CONTRACTOR -

ADDRESS

TOTAL DEPTH 4032.86' PBD 3890'

SPUD DATE 12-7-81 DATE COMPLETED

ELEV: GR 1894' DF 1897' KB 1899'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 296' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

W. H. Peachee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oil Property Management, Inc.

OPERATOR OF THE Heyen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF April, 1982, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED & SWORN TO

APR 15 1982

Rec'd 4-15-82

CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 1982

(S) W.H. Peachee

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-1-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
|                                       |     |        |      |       |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    |                | 296'          | common      | 250   |                            |
| Production        | 7-7/8"            | 4-1/2"                    |                | 4031.86'      | Pozmix      | 175   | 10% salt                   |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

**PERFORATION RECORD**

| Shots per ft. | Size & type          | Depth interval |
|---------------|----------------------|----------------|
| Two           | <del>4008"</del> 12' | Plugged BACK   |
| Two           | DP                   | 3869'-72'      |
| Two           |                      | 3821'-30'      |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|----------------------------------|------------------------|

HALLIBURTON "VERSA"-FRAC ABOVE PERFS  
 TREATED: 25,000# SAND + 930 Bbls of  
 gelled water. 23 BPM INJECTION RATE

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          | SWABBING  | 38°     |

| RATE OF PRODUCTION PER 24 HOURS | Oil      | Gas  | Water   | Gas-oil ratio |
|---------------------------------|----------|------|---------|---------------|
|                                 | 80 bbls. | NONE | 10% MCF |               |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|  |              |

