STATE OF KANSAS TE CORPORATION COMMISSION

Give All Information Completely
Male Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Staff	ord	Counts	Sec 11 T	wp. 24 Rge.	12 XXX (W)
NORTH	Location as "NE	/CNWKSWK" o				
	Lease Owner			nd Gas Con		
	Lease Name	Da 1/6		omo Cittar	Olelohoma	Well No. 1
	Office Address_			oma City,	O: 1	·
	Character of We		•	-	10-11-	
	Date well comp				1-4-	
<u> </u>	Application for I				1-5-	19 56 19 56
	Application for p				2_20_	19 56
i i	Plugging comme Plugging comple				2-28-	19 56
<u></u>	Reason for aband		or producing	t formation		19
0	Reason for aband	dominent of wen	or producing	ioimanon —	200220	
	If a producing v	vell is abandone	ed date of las	st production	10-27	19_55
<u>il</u>	_ ,					re plugging was com-
Locate well correctly on above Section Plat	menced?	<u>Yes</u>	<u> </u>			
Jame of Conservation Agent who su	pervised plugging of this	well R.	M. Brund	ege		
roducing formation Viole	D D	epth to top_38	25 Bottom	3836	Total Depth of V	Well 3836 Feet
how depth and thickness of all wat						
OH CAS OF WATER RECO	proc					ASING RECORD
OIL, GAS OR WATER RECO	1113	 				ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola	Water	3825	3836	8-5/8	249	None
	,	_		<u>5-1/2</u>	3845	2421
		 			 	 -
		-	\		1	
				_ _		·
and 100 Sx Cement. C capping with cement f	hecked, top of crom 15 to botto	cement at om of cell	15°, fina	ished		
	(If additional	description is nece	essary, use BACF	C of this sheet)		
Name of Plugging Contractor	R & D Casi Ellinwood,	ng Pulling	Company			
ILIQUEOSS						
STATE OF KANSAS I, G. A. Reynowell, being first duly sworn on oat	olds h, says: That I have kn	owledge of the	facts, statem	ents, and matte		of the above-describe
above-described well as filed and	hat the same are true ar	nd correct. So	help me God		7/	•
	•	(Signature)	LINC	ynole	M-	·
cer 111		,a	Boy 7	Ellinuo	od, Kansas	
				السنتين و	(Address)	
SUBSCRIBED AND SWORN TO b	efore me this5th	day of.	1.0	arch	, 19	56
SUBSCRIBED AND SWORN TO D	erore me mis	uay or		, 1		
	•	·		OUDA	ugher	
My commission expires November	12, 1958	•		. :	LIVED	Notary Public.
Any commission expres				2011	4 30 5 MIS	ู้ ไม่ผ
,	-		Œ			IVI
•		2000	.	WAY	6-1955	

PLUGGING
PLU

MAR 6 - 1955 3-6-56 Conservation bivision Wichita, Konage

STANOLIND OIL AND GAS COMPANY

COUNTY Staffurd SEC 11 TWP 249 RGE 1273. CONPANY OFERATING STANDING CILI GAS GO. OFFICE ADDRESS NOR SEGUE TARGE, ORIGINATION OF COMPANY OFERATING STANDING CONFIDENCE TO COMPANY OFERATING COUNTY OF STANDING COUNT	Г						Γ	1						WEL	L	REC	O	RD		
COMPANY OPERATING. Standlind Chi & Gue Go. OFFICE ADDRESS. DOR ASSI, Talan, Orlatesa. PARM NAME E. H. SSTRENGER: PARM NAME E. H. SSTRENGER: WELL NO. 1 PARM NAME E. H. SSTRENGER: WELL LOCATED No. 75, SS U. M. 99 G. North of South Line and Go. The Lineato Well Correctiv House Control of Cont	<u> </u>	160		1		160	<u> </u>	ļ	COLIN	יירנ.	Staf	: C	ord	250	~	11		TWD 249	PGE	129.
Comment Comm	-	+	+	-			\vdash		COME	ANY	OPE	ο Δ΄	TING S	tanoli	ind	Oll	—, a (las Co.	, KGE) <u>. 4,8271 0</u>
PARM NAME B. H. Schmider WELLING STARTED S-2 142 DRILING FINISHED D-25 1,622 DRILING STARTED S-2 142 DRILING FINISHED D-25 1,622 WELL LOCATED NR 78 57 1, 52 40 50 1,62 and what allowed the analysis of the season of the seas	+	 		 			<u> </u>	r	OFFI	CE A	DDRE	SS	Box Ø	591, 2	Cu L	55. O	hls	aho m a	· ·	_
DRILLING STARTED 9-2 1942 DRILLING FINISHED 9-86 168 WELL LOCATE WE THE SAME STARTED 9-10 1950 (R. North of Swall Line and G.O. ft. Bast of West Line of Quester Section ELEVATION (Relative to seal, revil) DERRICK FIR. 1993 GROUND 1866 CHARACTER OF WELL (Dil gas of day hole) 011 OIL OR AND RANDORF FROM 70 1950 Name From 70 1950 SSOES 1958 (R. 1950) Prom 70 1950 SSOES 1950 (R. 1950) Prom 1950 SSOES 1950 SSOE	-		1 ()				\vdash	24								_			WELL NO	1
Line and Carrently Children to sain, level) DERRICK FIR 1059 GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 Nume Years 18 SO25 3888	-		 -			-	<u> </u>	5	DRILI	LING	STAR	TE	D 9-2	i9 _	12	_, DRII	LIN	IG FINISHE	5-2	6 1942
Line and Carrently Children to sain, level) DERRICK FIR 1059 GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 CHARACTER OF WELL (Oil; su or day hole) GROUND 1665 Nume Years 18 SO25 3888	-		-	<u> </u>	<u>'</u>		٠		WELL	LO	CATED	, _	H春	<u>-74</u>	8	<u> </u>		_ SW 1/4 !	90 fc. N	orth of South
CHARACTER OF WELL (Oil; gas or dry hole) OIL OR AND SANDE OIL O'NEE 1 VIOLE 15m9 5835 5856 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	⊢	479		Ļ.		160	<u> </u>								6	60	ft. 1	East of West	Line of Qu	arter Section.
CHARACTER COVERED CONCESS Name	L					. 1	l	J	ELEV	ATIC	N (Re	lati	ive to sea,	level) D	ERF	ick f	L R.	1869	.GROUND_	1666
Viola 15as Section S		Loc	ate We	ll Cor	rectly	7			CHA	RACT	ER OF	w	ELL (Oil,	gas or d	ry h	ole)	01;	<u> </u>		
Yaola Isine Section										OIL (OR GAS	SA	NDS OR Z	ONES						
Name Proper To Water Level Name Proper To Water Level	714	A30 34		me .		_				e				•	N	ame			From	To
Name From To Water Level Name From To Water Level Name Prom To Water Level Name Prom To Water Level	1 01	.V.EE A.	reij m								eec))		- 		'. , ,	 -	
Name Name Prom To Water Level Name Prom To Water Level										_			5	· · · · ·	,	•			 	
Name Prom To Water Level Name Prom To Water Level 1 1	3					_			1426	<i>,</i>			6 ,	<u>'</u>	•		,		<u> </u>	
Secretary tools was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands when outer strings were pulled? Secretary tools were described was used to protect sands			Nam	.e			F	rom	To	W			SANDS	1	Nan	ne '		From	To	Water Level
CASING RECORD CASING	1												4	'				,		
CASING RECORD CASING RECORD CHIEF WILLIAM CONTROL Set Amount Pulled Packer Record Days 8ct Make 5/8 28 6-vt Used 246° 3" (thide, o.f.) landed 251° 8" Liner Record: Amount	2												5							,
Casing Become Amount Set Service Recent Service Stands With Service S	3									_			6		,					
Depth set Make Ft In Ft In Stee Length Depth set Make Mak			•								CASI	ING	RECORD						. , · · · · · · · · · · · · · · · · · ·	
Liner Record: Amount Kind Top Bottom Cambridge Amount Set Stacks Chemical Cambridge Amount Madding Results Observed Set Stars 1 120 Fael ling Record Cambridge Amount Madding Results Observed Set Stars 1 100 Record 1 120 Fael ling Rowco 5 // 8 249 Da 120 Fael ling Rowco 5 // 8 249 Da 120 Fael ling Rowco 5 // 8 345 3 Da 100 Record 1 100 Record 1 10000 NOTE: What method was used to protect sands when outer strings were pulled? NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. Wt	1	Thds	3 . []M	lake			unt 8		\pm			\exists					Make
Liner Record: Amount Common	5/8	23	8	+vt		Uno	đ		246*	1	Ba	(1	ರಿಗಿರಿಕಾ ರ	11)			ì	anded	251*	20
Comment of the policy of the p	1/2	14	ε	+rt		Uac	đ		3621		3"	(1	thds. o	12)			1	anded	3824	8n
Comment of the policy of the p						•						\top							•	
Comment of the policy of the p												1					,		7	
Comment of the policy of the p								$\neg \vdash$				7		,			`	-		
Comment of the policy of the p								\dashv		_		+					,			
Comment of the policy of the p		+						\dashv				\dagger		1	-					
Comment of the policy of the p																				
Ogshe Amount set Sected Coment Gal. Make Comenting Amount Moding Remute (See Note) 5 0/8 201 Da 120 Red Ming Rowco 5 1/2 3845 3 100 Rod Ming Rowco NOTE: What method was used to protect sands when outer strings were pulled? NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained Side Side Side Side Side Side Side Si	Liner R	ecord: A	mount		:			Ki						PECOP				_ Bottom_		
NOTE: What method was used to protect sands when outer strings were pulled? NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? NOTE were bottom hole plugs used? If so, state kind, depth set and results obtained NOTE were bottom hole plugs used? NOTE were pulled? NOTE were bottom hole plugs used? NOTE were bottom hole plugs used? NOTE were pulled? NOTE were bottom hole plugs used? NOTE were pulled? NOTE were pull	Oalle		nt Set						hemical			Met	hod			<u>. </u>			I	
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NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained Sit. Sit. Sit. Sit. Sit. Sit. Sit. Sit.		ļ	-																	<u> </u>
NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained Sit. Sit. Sit. Sit. Sit. Sit. Sit. Sit.											<u> </u>							·		<u> </u>
Rotary tools were asset from 3000 trees 335 feet, and from "NSERVATION DIVISION" Cable tools greek used from feet to feet, and from "NSERVATION DIVISION" Type Rig	NOTE:	What m	ethod	was u	sed t	o pro	otect	sand	s when o	uter st	rings w	ere	pulled?_					<u> </u>		
Rotary tools were asset from 3000 trees 335 feet, and from "NSERVATION DIVISION" Cable tools greek used from feet to feet, and from "NSERVATION DIVISION" Type Rig																				
Rotary tools werk used from 3000 to feel 2356 Rotary tools werk used from 3000 to feel 2356 Cable tools werk used from feet to feet, and from TNSERVATION DIVISION Type Rig Flow took through 52 casing flowing by RDDUCTION DARA 33 bblo. 011, no water, per hour for Production this 25 hourt 5229. Achieved for the this person. Prince of the through 52 flows 1 from bbls. Gravity from the this flowing point of the century of the control of this of the century of the ce	NOTE	Were bot	tom ho	ole plu	ıgs u	sed?.			If	so, sta	te kind	l, d	epth set as	nd results	s obt	ained		** * * * * * * * * * * * * * * * * * * *	7 [702]	
Rotary tools were assective from 2000 tree 1836 feet, and from 1856 feet too. Cable tools were used from feet to feet to feet, and from 1856 feet to 1856 feet, and from 1856 feet to 1856 feet to 1856 feet, and from 1856 feet to 1856 feet																Side	·	1 4 67 2	The spins	
Rotary tools were used from feet to feet, and from SNSERVATION DIVISION Type Rig Flow test through 5% casing flowing bproduct tondown 33 bbla. oil, no water, per hour for Production with 24th out 222. Achibit Endwird 100 took this per cent. Water per cent. Production with 24th out 2222. Achibit Endwird 100 took this pulsipal. Choice wife center water bbla. oil, necessary per cent. Production with 24th out 2222. Achibit Endwird 100 took this pulsipal. Choice wife center water bbla. oil, necessary per cent. Production with 24th out 2222. Achibit Endwird 100 took this per square inch. If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch I, the undersigned, being first duly sworn upon eath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. Subscribed and sworn to before me this the 20th day of October 100 took 1						<u></u>				200	TOO	LS	USED						1	
Type Rig Flow tost through 5th casing flowing byrdduityflow took the formulation oil, no water, per haur for production of the casing flowing byrdduityflow took the formulation oil, no water, per haur for production of the casing flowing to the case the formulation of the case of	Rotary	ools werd	ೂಷರ	fröm.	fro	<u> </u>	<u> </u>	1 100	fe&&&5_					rom		32515				
Flow test through 52 casing flowing benderical tone and all percent per hour for Production with 24 hours. Casing flowing test through 52 casing flowing benderical through 52 casing flowing flow test through 52 casing flowing	Cable t	ools gyere	Sted	from.					feet to		_		feet, and f	rom			- i -	interfection	INIBION.	
Production first 24 hours 2023 and bills Gravity	Type R	g										_								
Priduction second 24 Hours bbls. Gravity																	-		_	
If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. Subscribed and sworn to before me this the 20th day of October 19 42.	Piother	ion lyfigl (Հ ՀՀ հ քյալ	5 4. 8	638	•	101	þ <u>þ</u> ja "c	Grdyity <u>f</u> J	. 977	\$00	<u>+</u>	i Emplejon	2º chi	oka	- 52 2	er ce	nsorWe©C	bblo. c	11 president
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. Subscribed and sworn to before me this the 20th day of October 1942.	Prhduc	ion gecon	d-24 B	QUrs_	1 5	hrifs Ir W	I	bbls. (Gravity	_		 ,	Emulsion			P	er ce	ent., Water_		per cent
office and to the best of my knowledge and belief. Subscribed and sworn to before me this the 20th day of October 19 42.	If gas w	ell, cubic	feet pe	r 24 1	hour	<u>s</u>	_		Rock P	ressur	e, lbs. j	рег	square in	ch						
Subscribed and sworn to before me this the 20th day of Octables , 19 42	I, t	he unders	igned, best of	being	first	duly	SWO	rn up I beli	on oath, ef.	state 1	that thi	s w	ell record	is true, c	corre	ect and	com	_		
Subscribed and sworn to before me this the 20th day of Octaphen, 19 42.		,		~, ·		<u></u> 6°							~	<u>B</u>	30	nye	L		, rield	
						_			1 m-1-1	•			AL	_/ .		// Na	ame		an elem	
		, , .		//		ne th	is th	e	11		day	of	<u>ver</u>	gach		A	16	2 6	19 <u>42.</u> , /	

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation		1	and contents of sand, whether dry, water, oil		Bottom
Formation	Тор	Bottem	Formation	Тор	Bottom
odlar /	o	5*84	lime, 10/1', 14/5', 8/5'		•
red shale	₽•8B	agn .	8/5*, 13/5*, 12/5*, 12/5*	3569	3646
riversand	25	40	12/5, 8/5, 10/5, 13/5	·	χ.
red shale	40.	260	8/5*, 18/5*, 18/5*, 19/5*		
red bed & shale	260	611	13/5, 11/1.	ľ	
red bod	611	641			
nhydrite	641	665	lime, & shale, 11/4°	3646	3681
hale & red bed	665	1011	8/6*, 18/6*, 16/5*, 14/5*	}	
ine & shale	1011	1656	18/5*, 15/5*, 18/1.		1
10.0	1658	1817			
ime & shale	1817	2050	lime, 18/4°, 18/5°, 17/5°		
ine	2050	2175	20/5 8/1.	3681	8701
halo	2175	2197			
lime	2197	2220	shale & lime, 8/4°, 9/5°	3701	3770
ime & shalo	2230	2710	9/5 18/5 8/5 9/5		
	1	2794	11/5, 8/5, 12/5, 16/5	, , ,	
ine.	2710		15/5 28/5 18/6 12/5		
diale	2794	2798	note i note i coje i zoje.		
lâne	2798	2021	lime, 22/5°, 22/5°, 20/5°	9770	8790
halo	2821	2851	19/5,	0,110	5100
thale & lime	2851	BOBS	10,0.		
Lime	3065	3260		6000	2005
line & shalo	3860	3869	shale,22/5', 18/5', 22, 16	9790	3625
i fran	8569	3646 "	22, 17, 18, 18, 18, 22, 11	, , ,	
lime & shale.	2646	3691	15, 16, 19, 17, 18, 19, 10,		
lime	3681	3701	22, 18, 19, 13, 14, 18, 17,	y	
shale & lime	9701	3770	16, 16.		
ine	2770	3780		2	
halo	3700	3825	cherty lime 17, 22.	882 5	882 7
sherty lime	9835	3827	1	* . * .	
Asao	8027	- 3628	Core No. 1 Rec. 0	9827	38 28
hort	3328	3829	No recovery	, , ,	
ilmo	3829	2836	40.		
***			7	100	
Cotal Denth	3956		Core No. 2 Rec. 1º	8928	8832
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ar ·	· · · · · · · · · · · · · · · · · · ·		Cherty dolomits limestone.		
ime, 6/5°, 9/5°, 11/6°	8100	3260	A few streaks of porosity	!!!	
IRP DIEL DIEL DIEL	1 ~		saturated. 83, 19, 28, 24.	1	
7/5', 15/6', 18/6', 16/5', 17/5', 12/5', 10/6', 7/6', 12/5', 12/5', 12/5', 12/5', 12/5', 12/5', 14/5', 14/5', 14/5', 11/6', 10/6	-				•
7/5 12/5 10/6 7/6			Core No. 3. Rec. O	3832	3836
/61 11/61 12/61 12/61		` <i>,</i> ,	Samples show crystalline	,	
15. 8/8. 8/8. 4/8			dolomite limestone with		
/61 19/61 14/61 14/61			show of oil on some pieces.	:[
/s 12/64 7/84 10/84			12, 13, 12, 14.	1 1	
RIE TAIC TO TACE					
.5/5.			Total Depth	3836	
24-4 -1-2- 0/80 9/90	350	0560	AUCHI DODOM	1000	
lime & shale, 8/5°, 7/8°	3260	8569	Bassanana Danah Hawk		
/5°, 4/5°, 4/6°, 4/5°, 5/6°, 5/6°, 5/6°, 5/6°, 5/6°, 5/6°, 6/5°, 6/5°, 6/5°,	, *		Permanent Bench Mark		
/B', 6/5', 5/6', 5/6',			(Top cleap to floor) 4'1".	i	
/5°, 4/5°, 4/5°, 6/5°,					
/5°, 5/5°, 5/5°, 8/5°,	4	,	Cable tools were rigged up		, '
/5', 5/5', 7/5', 6/5',	1		and hole was reamed from	· •	
/5°, 8/5°, 8/5°, 6/5°,	Ų.		8000° to 3836. Drilled	,	
/5°, 6/5°, 6/5°, 7/5°,			plug & cleaned out hole to	·	
7,4 9 41,4 9 -1 - 9 -1 - 9			bottom. Hole filled up	[
(/6°, 9/6°, 9/6°, 7/6°,	"		1000° under 1800° of load	<u> </u>	
/6° 0/6° 8/6° 7/6°			water. Swabbed out load	1 .	
(/6°, 9/6°, 9/6°, 7/6°,					
(/6°, 9/6°, 9/6°, 7/6°,			estor.		
(/6°, 9/6°, 9/6°, 7/6°,					
(/6°, 9/6°, 9/6°, 7/6°,					
6/5°, 9/5°, 8/5°, 7/6°, 6/5°, 8/6°, 9/6°, 11/5°, 0/5°,9/5°, 5/6°, 6/5°, 1/5°,9/5°, 6/6°, 9/6°, 1/5°,8/5°, 13/5°,12/5°, 2/6°,8/5°, 15/6°,15/5°.			rator. <u>Production Data</u>		
(/6°, 9/6°, 9/6°, 7/6°,			astor.		, , , , , , , , , , , , , , , , , , ,