

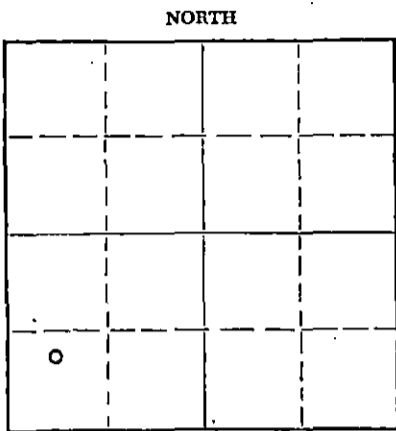
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 11 Twp. 24 Rge. 12 XXX (W)

Location as "NE/CNW/SW" or footage from lines N/2 SW SW
Lease Owner Stanolind Oil and Gas Company
Lease Name E. Schneider Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-11- 19 42
Application for plugging filed 1-4- 19 56
Application for plugging approved 1-5- 19 56
Plugging commenced 2-20- 19 56
Plugging completed 2-28- 19 56
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 10-27- 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Viola Depth to top 3825 Bottom 3836 Total Depth of Well 3836 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola	Water	3825	3836	8-5/8	249	None
				5-1/2	3845	2421

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand 3836-3815
5 Sx Cement 3815-3775
Filled hole with fluid Halliburton pumped in 20 Sx Jell Mud and 100 Sx Cement. Checked, top of cement at 15', finished capping with cement from 15' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Company
Address Ellinwood, Kansas

STATE OF KANSAS COUNTY OF BARTON SS.
I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 56

My commission expires November 12, 1958

[Signature]
RECEIVED
STATE CORPORATION COMMISSION
Notary Public.

PLUGGING
FILED SEC 11 T 24 R 12 W
BOOK 29 LINE 19

MAR 6 - 1956
3-6-56
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0	5'8"	lime, 10/1', 14/5', 8/5'		
red shale	5'8"	25"	8/5', 13/5', 12/5', 12/5'	3569	3645
river sand	25	40	12/5', 8/5', 10/5', 13/5'		
red shale	40	260	3/5', 15/5', 18/5', 19/5'		
red bed & shale	260	611	13/5', 11/1'		
red bed	611	641			
anhydrite	641	665	lime, & shale, 11/4'	3645	3681
shale & red bed	665	1011	8/5', 13/5', 16/5', 14/5'		
lime & shale	1011	1656	18/5', 15/5', 18/1.		
lime	1656	1817			
lime & shale	1817	2050	lime, 18/4', 18/5', 17/5'		
lime	2050	2175	20/5', 8/1.	3681	3701
shale	2175	2197			
lime	2197	2220	shale & lime, 8/4', 9/5'	3701	3770
lime & shale	2220	2710	9/5', 13/5', 8/5', 9/5'		
lime	2710	2794	11/5', 8/5', 12/5', 16/5'		
shale	2794	2798	15/5', 23/5', 18/5', 12/5'		
lime	2798	2821			
shale	2821	2851	lime, 22/5', 22/5', 20/5'	3770	3790
shale & lime	2851	3055	13/5'		
lime	3055	3260			
lime & shale	3260	3569	shale, 22/5', 18/5', 22, 16	3790	3825
lime	3569	3645	22, 17, 18, 18, 18, 22, 11		
lime & shale	3645	3681	15, 16, 19, 17, 18, 19, 10,		
lime	3681	3701	22, 15, 19, 13, 14, 15, 17,		
shale & lime	3701	3770	16, 16.		
lime	3770	3790			
shale	3790	3825	cherty lime 17, 22.	3825	3827
cherty lime	3825	3827			
lime	3827	3828	<u>Core No. 1</u> <u>Rec. 0</u>	3827	3828
chert	3828	3829	No recovery		
lime	3829	3836	40.		
Total Depth	3836		<u>Core No. 2</u> <u>Rec. 1'</u>	3828	3832
			Cherty dolomite limestone.		
lime, 6/5', 9/5', 11/5'	3100	3260	A few streaks of porosity		
8/5', 7/5', 9/5', 8/5'			saturated. 23, 19, 28, 24.		
9/5', 15/5', 13/5', 18/5'			<u>Core No. 3</u> <u>Rec. 0</u>	3832	3835
17/5', 12/5', 10/5', 7/5'			Samples show crystalline		
6/5', 11/5', 12/5', 12/5'			dolomite limestone with		
7/5', 8/5', 5/5', 4/5'			show of oil on some pieces.		
7/5', 13/5', 14/5', 14/5'			12, 13, 12, 14.		
9/5', 11/5', 7/5', 10/5'			Total Depth	3835	
15/5'					
lime & shale, 8/5', 7/5'	3260	3569	Permanent Bench Mark		
9/5', 4/5', 4/5', 4/5', 5/5'			(Top clamp to floor) 4'1".		
7/5', 5/5', 5/5', 5/5'					
5/5', 4/5', 4/5', 6/5'			Cable tools were rigged up		
5/5', 5/5', 5/5', 8/5'			and hole was reamed from		
8/5', 5/5', 7/5', 6/5'			3000' to 3836. Drilled		
7/5', 8/5', 6/5', 6/5'			plug & cleaned out hole to		
6/5', 6/5', 6/5', 7/5'			bottom. Hole filled up		
6/5', 9/5', 8/5', 7/5'			1000' under 1800' of load		
8/5', 8/5', 9/5', 11/5'			water. Swabbed out load		
10/5', 9/5', 5/5', 6/5'			water.		
13/5', 9/5', 6/5', 9/5'			<u>Production Data</u>		
11/5', 8/5', 13/5', 12/5'			Flowing test through 5 1/2"		
12/5', 8/5', 15/5', 15/5'			casing, flowing by heads,		
6/5', 6/5', 9/5', 7/5'					
9/5', 11/5', 10/4'					