

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford

County, Sec. 11 Twp. 24 Rge. 12 (E) W (W)

Location as "NE/CNW¹/₄SW¹/₄" or footage from lines S/2, SE/4, SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name O'Connor-Schneider Unit No. 2 Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-1 1942

Application for plugging filed 3-18 1952

Application for plugging approved 3-19 1952

Plugging commenced 4-28 1952

Plugging completed 5-2 1952

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 3-19 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Viola Depth to top 3841 Bottom 3847 Total Depth of Well 3847 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Oil	3841	3847	8-5/8	252	
	Depleted			5-1/2	3865	3308

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Dumped sand 3846 - 3835
- 5 sx cement 3835 - 3800
- Hvy. mud 3800 - 210
- 50 sx Howcogel - 60 sx Cement - Bottom of cellar

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1952
5-13-52
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1952.
Lewis E. Horvath
Notary Public.

My commission expires May 2, 1955

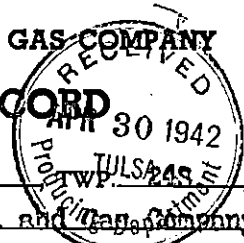
23-8390-s 6-51-20M
PLUGGING
FILE SEC 11 T 24 R 142
BOOK PAGE 2 LINE 36

640 Acres

N R-12-W

STANOLIND OIL & GAS COMPANY

WELL RECORD



160					160
			(31)		
160					160

Locate Well Correctly

7
24
3

COUNTY Stafford, SEC. 11 TWP. Tulsa, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME O'Connor - Schneider Unit #2 WELL NO. 1
 DRILLING STARTED 8-11-1942 DRILLING FINISHED 4-1-1942
 WELL LOCATED 5 1/2 SE 1/4 NW 1/4 380 ft. North of South
 Line and 1880 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1869 GROUND 1866
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Viola Line</u>	<u>3841</u>	<u>3847</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8</u>	<u>28#</u>	<u>8-vt</u>	<u>Used</u>	<u>249'</u>	<u>1"</u>	<u>(Thds Off)</u>		<u>Landed</u>	<u>251'</u>	<u>1"</u>	
<u>6 1/2</u>	<u>14#</u>	<u>8-rt</u>	<u>Nat'l</u>	<u>3837'</u>	<u>7"</u>	<u>(Thds Off)</u>		<u>Landed</u>	<u>3841'</u>	<u>4"</u>	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8</u>	<u>251'</u>	<u>10"</u>	<u>120</u>		<u>Dowey</u>	<u>Dowell</u>			
<u>6 1/2</u>	<u>3865'</u>	<u>1"</u>	<u>100</u>		<u>Ashgrove</u>	<u>Dowell</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

RECEIVED
STATE CORPORATION COMMISSION

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

MAY 13 1952

CONSERVATION DIVISION

TOOLS USED

Wichita, Kansas

Rotary tools were used from 0 feet to 3847 feet, and from _____ feet to _____ feet.
 Cable tools were used FROM _____ feet to _____ feet and from _____ feet to _____ feet.
 Type Rig 94' Steel

PRODUCTION DATA

Flowing test averaged 13 BOPM, no water, for 3 hours. Acidized - Flowing test thru 1" choke averaged 66 BOPM, no water for 3 hours. 2 stable rate draw down potential 23,988 bbls oil, no water. Casing flowed 402 bbls oil in 15 hours. Allowable is 43.20 BPD.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

George A Banks Ass't Field Sup't.
Name and Title

Subscribed and sworn to before me this the 29th day of April, 1942
 My commission expires Feb 6, 1946

George A Banks
Notary Public.

m.s.
10-15-42

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0	5'2"	18, 18, 18, 17, 18, 15,		
surface sand	5'2"	151	15, 15, 15, 15, 15, 15,		
red bed	151	265	14, 15, 15, 18, 18, 18. (18)		
shale and red bed	265	525			
red bed	525	629	lime, 27, 60.	3841	3843
anhydrite	629	664			
shale	664	1395	<u>Core No. 1 Rec. 18"</u>	3843	3847
shale and lime	1395	1618	Fine sucrose to coarse		
lime	1618	1881	crystalline dolomite lime-		
shale	1881	1925	stone slightly cherty -		
shale and limo	1925	2203	low porosity and per-		
limo	2203	2251	meability. Fair oil and		
shale and lime	2251	2816	gas saturation. 20, 18,		
lime	2816	3679	22, 19.		
lime and shale	3679	3803			
shale	3803	3841	<u>Total Depth</u>	3847	
lime	3841	3847			
<u>Total Depth</u>	3847				
lime, 6/5', 5/5', 3/5',	3100	3679	Rigged up cable tools and		
5/5', 5/5', 6/5', 5/5',			drilled plug and cleaned		
7/5', 13/5', 14/5', 13/5',			out to bottom.		
13/5', 15/5', 18/5', 11/5',			<u>Production Data:</u>		
12/5', 11/5', 12/5', 12/5',			Flowing test averaged 13		
11/5', 11/5', 9/5', 5/5',			BOPH, no water, for 3 hrs.		
6/5', 12/5', 12/5', 11/5',			Acidized with 2000 gallons		
10/5', 12/5', 9/5', 12/5',			of Howco. Maximum press-		
7/5', 7/5', 8/5', 9/5',			ure 700%. Formation took		
8/5', 6/5', 6/5', 6/5',			acid in 26 minutes.		
7/5', 8/5', 7/5', 8/5',			Swabbed out load oil and		
7/5', 6/5', 6/5', 5/5',			acid water. Flowing test		
5/5', 5/5', 5/5', 8/5',			thru 1" choke averaged		
7/5', 8/5', 5/5', 8/5',			65 BOPH, no water, for 8		
8/5', 7/5', 7/5', 5/5',			hours.		
9/5', 6/5', 6/5', 6/5',			2 stable rate draw down		
6/5', 9/5', 9/5', 8/5',			potential 28,988 bbls oil,		
10/5', 7/5', 5/5', 6/5',			no water. Static pressure		
10/5', 7/5', 6/5', 5/5',			at 1950' was 1103%. Well		
5/5', 4/5', 6/5', 4/5',			flowed 402 bbls oil in 15		
6/5', 9/5', 7/5', 8/5',			hours. Allowable is		
7/5', 8/5', 4/5', 11/5',			43.20 BPD.		
11/5', 8/5', 4/5', 12/5',			Permanent Bench Mark -		
9/5', 6/5', 9/5', 24/5',			Top clamps to floor 4' 4".		
6/5', 6/5', 3/5', 5/5',			Date of first work	3- 6-42	
4/5', 4/5', 4/5', 5/5',			Date drilling started	3-11-42	
4/5', 4/5', 2/5', 4/5',			Date drilling completed	4- 1-42	
5/5', 9/5', 11/5', 6/5',			Date well completed	4-12-42	
3/5', 5/5', 6/4',			Date official potential	4-15-42	
lime and shale, 6/1', 9/5',	3679	3803			
15/5', 9/5', 12/5', 12/5',					
10/5', 12/5', 12/5', 11/5',					
10/5', 8/5', 9/5', 9/5',					
8/5', 9/5', 7/5', 11/5',					
11/5', 15/5', 16/5', 19/5',					
17/5', 15/5', 16/5', 16/5',					
17, 16, 16, 16					
shale, 17, 16, 18, 16, 18,	3803	3841			
17, 18, 18, 18, 18, 19, 19,					
17, 18, 18, 18, 18, 17, 18,					

(19)

PLUGGING
 FILE SEC-11T-24R-1-42
 BOOK PAGE 2 LINE 36