#### STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

ive All Information Completely  Aske Required Affidavit  Asil or Deliver Report to:  Conservation Division  State, Corporation Commission	WELL PLUGGING RECORD								
212 No. Market / /	·	Stafford County. Sec. 14 Twp. 24 Rge. 12/(#) W (W)  Location as "NE/CNWXSWX" or footage from lines E/2 NE NW  Lease Owner Kathol Petroleum, Inc.  Lease Name 0'Connor Well No. 2  Office Address 900 Sutton Place, Wichita, Kansas 67202							
2 NORTH	Location as "l								
- 12 P									
	1								
		Office Address 900 Sutton Place, Wichita, Kansas 6/202  Character of Well (completed as Oil, Gas or Dry Hole) SWD							
10000		Date well completed November 20, 1941							
i   i	L.	r plugging filed			6,	1970			
		r plugging approv		April 1	7,	1970			
1 i   i	,	menced		July 10	),	<sub>19</sub> 70			
	Plugging com	Plugging completed July 14, 1970							
	Reason for ab	Reason for abandonment of well or producing formation S.W. Injection Formation no longer feasible for use.  If a producing well is abandoned, date of last production 19							
1 i i	Format								
	If a producing								
Locate well correctly on above	-	V	the Conser	vation Division or	its agents before	e plugging was com-			
	menced?	Yes	<u>uccoll</u>	Bibonetai	i n				
Name of Conservation Agent who sup	ervised plugging of t	his well G. R	usseti	pinetzre	111	1710			
Producing formation	·	Depth to top	Botto	m	Total Depth of W	Vell 4/40 Feet			
Show depth and thickness of all wate	r, oil and gas formati	ons.							
OIL, CAS OR WATER RECOR	DS				·C	ASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT			
FURMATION	BONTEN	FROM	10	9-5/8"	275	None			
	<del> </del>		-	711	3855	None			
	· · · ·		<del> </del>	+ / +		None			
		<del></del>		1					
	<del></del>					<del></del>			
				†					
		-	1			<u> </u>			
18.	ment or other plugs	were used, state the loss gell, ortland ce	50 1b	of same and depth	seal and				
	face casing								
				STATE RE	CFIVED				
			-	SIMIL CORF	CEIVED ORATION COMM				
				0.0	TO a	SSION			
				CONCE	T 2 8 1970	1.3.			
				1 1 0	ALLICA.	10-28-70			
		<del></del>		AAICH	ita, Kansas	0.70			
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	/15 - 2310-		R4C	P -(11: 11: 11					
Name of Plugging Contractor	(11 action	nal description is nece	ssary, use BAC	A or this sneer)					
Address			_		<del></del>	<del></del>			
STATE OF KANSAS	, co	OUNTY OF	SEDGW	<u>ICK</u>	. SS.				
	·					f the above-described			
well, being first duly syorn on oath, above described well as filed and the	, says: That I have lat the same are true	knowledge of the	facts, staten	nents, and matter	s herein containe	ed and the log of the			
NOTAR)		(Signature)	_ <del>\_</del> \_\0	mer XI	all.				
是一个一个			900 Su	tton Place	, Wichita	a, Kansas			
Punite !!!	_			(1	Address)				
SUBSCRIBED AND SWEET TO bef	fore me this	27thday of_	) Oct	<u>ober</u>	, 19 <u>_7</u> (	<u>0</u>			
The State of the S		$\mathcal{A}$	1 m-1	Leini A	<b>%</b>				
My commission approximation 19	9. 1972				Stitt	Notary Public.			
My commission applies.	<del></del>		na on	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					

RECEIVED.
STATE CORPORATION COMMISSION APR 1 7 1970 CONSERVATION DIVISION Wichita, Kansas

#### F. C. HALL 2516 FIRST NATIONAL BUILDING OKLAHOMA CITY, OKLAHOMA

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	· <del></del> -			-

CASING & CEMENTING RECORD

9 5/8" Casing set at 275' 150 Sacks Cement

7" Casing set at 3855' 100 Sacks Cement

### LOG OF O'CONNOR NO. TWO STAFFORD COUNTY, KANSAS

COMPANY

- F. C. Hall

LEASE WELL

- 0'Connor No. Two

LOCATION

- C EL NE NW, Sec. 14-24S-12W, Stafford County,

Kansas

ELEVATION.

- 1865

TOTAL DEPTH

- 38661

COMMENCED DRILLING

- September 16, 1941

COMPLETED DRILLING

- November 20, 1941

- 5.50 bbls. per hour through 7" casing

INITIAL PRODUCTION

DRILLING CONTRACTOR

- Fain Drilling Company First National Building Oklahoma City, Oklahoma

METHOD OF DRILLING

- Rotary 0-3866'

FORMATION	FROM	<u>TO</u>
Surface Sand	0	140
Shale and Red Bed	. 140	275
Red Bed	275	318
Shale and Red Bed	318	630
Anhydrite	630	660
Shale and Shells	660	688
Red Bed and Shale	688	1060
Red Bed and Shale	<b>10</b> 60	1135
Salt and Shale	1135	1200
Shale and Lime	1200	1338
Shale and Shell	1338	1563
Shale and Lime	1563	1688
Shale and Lime	1688	1803
Shale and Lime	1803	1868
Lime and Shale	1868	1980
Lime and Shale	1980	2046
Shale and Lime	2046	2073
Lime and Shale	2073	2106
Lime	2106	2126
Lime	2126	2225
Lime	2225	2302
Lime and Shale	2302	2399
Lime	2399	2451
Shale	2451	2456
Shale	2456	2479
Lime	2479	2544

# RECEIVED STATE CORPORATION COMMISSION

## APR 1 7 1970 CONSERVATION DIVISION Wichita, Kansas

Page two

Formation	From	<u>To</u>
Shale	2544	2614
Shale and Lime	2614	2687
Shale and Lime	2687	2727
Lime, Hard	2727	2778
Lime ,	2778	2840
Lime	2840	2910
Lime and Shale	2910	2970
Lime	2970	2990
Lime -	2990	3000
Lime	3000	3070
Lime	3070	3160
Lime, Hard	3160	3200
Lime	3200	3334
Lime, Hard	3334	3375
Shale and Lime	3375	3419 3465
Shale, Sticky Lime	3419 3465	3475
Hard Lime	3475	3526
Shale and Lime	3526	3586
Lime, Broken	3586	3617
Lime	3617	3682
Lime	3682	3729
Lime and Shale	3729	3766
Lime	3766	3783
Shale and Lime	3783	3830
Shale	3830	3842
Shale	3842	3856
Chert	3856	3857
Chert, Hard	3857	3859
Chert	3859	3861
Chert and Lime, Show of Oil	<b>3</b> 86 <b>1</b>	· 3866
FORMATION TOPS		
101111111111111111111111111111111111111		
Top Anhydrite	670	•
Top Lansing	<b>34</b> 55	
Lime, Light Tan, Dense, NS	3500	3700
Top Conglomerate	3760	
Top Kinderhook	3770	
Shale, Red and Green	3775	3850
Top Viola	3855 <sup>-</sup>	7050
Dolomite, Dense Black Chert, NS	3855	3859
Dolomite, coarse Cryst. good porosity	<b>%050</b>	7000
and fair show oil	<b>38</b> 59	3866

J. T. Paddleford, Geologist