

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 14 Twp. 24 Rge. 12 ~~XXX~~ (W)

Location as "NE/CNW/SW" or footage from lines G W/2 NW NW

Lease Owner Stanolind Oil and Gas Company

Lease Name G. O'Connor Well No. 2

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 7-19-1941

Application for plugging filed 1-4-1956

Application for plugging approved 1-5-1956

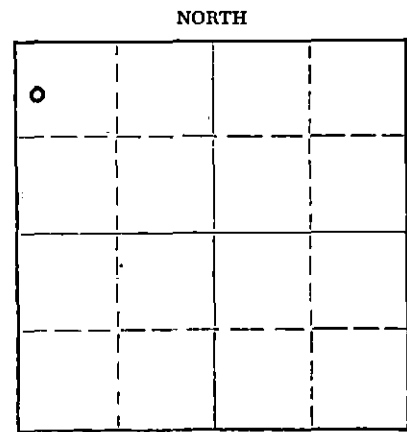
Plugging commenced 2-9-1956

Plugging completed 2-14-1956

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 10-4-1955

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brundage

Producing formation Viola Depth to top 3816 Bottom 3831 Total Depth of Well 3831 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Viola</u>	<u>Oil-Depleted</u>	<u>3816</u>	<u>3831</u>	<u>8-5/8</u>	<u>282</u>	<u>None</u>
				<u>5-1/2</u>	<u>3851</u>	<u>3215</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3831-3819
5 Sx Cement 3819-3779
Loaded Hole w/Fluid, Squeezed with
100 Sx Cement and 20 Sx. Jell Mud
Top of Cement @ 50'
Hvy Mud 50-10
Capped with Cement from 10' to Bottom of Cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company

Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, G. A. Reynolds (employee of owner) or ~~owner or operator~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds

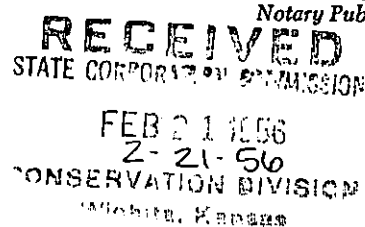
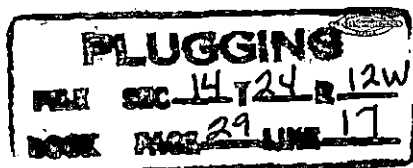
Box 7, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of February, 19 56

My commission expires November 12, 1958

[Signature] Notary Public.

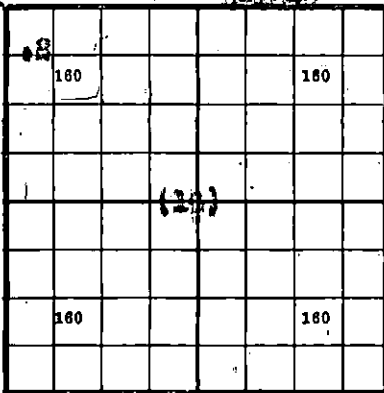


640 Acres

N 7-12-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 14, TWP. 243, RGE. 123
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box No. 591 Tulsa, Oklahoma
 FARM NAME Charles O'Connor WELL NO. 2
 DRILLING STARTED 6-23-1941, DRILLING FINISHED 7-10-1941
 WELL LOCATED 1/4 NW 1/4 NE 1/4 1880 ft. North of South
 Line and 320 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1972 GROUND 1959
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Viola</u>	<u>3916</u>	<u>3931</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-8/8</u>	<u>23#</u>	<u>3-vt</u>	<u>Used</u>	<u>263'</u>	<u>3"</u>	<u>thru.</u>	<u>off</u>	<u>landed</u>	<u>263'</u>	<u>11"</u>	
<u>6-1/2</u>	<u>14#</u>	<u>3-rt</u>	<u>New</u>	<u>3923'</u>	<u>3"</u>	<u>thru.</u>	<u>off</u>	<u>landed</u>	<u>3924'</u>	<u>3"</u>	
									<u>3829</u>		

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-8/8</u>	<u>222'</u>	<u>0"</u>	<u>100</u>		<u>Doway</u>	<u>Dowell</u>			
<u>6-1/8</u>	<u>385'</u>	<u>0"</u>	<u>100</u>		<u>Idocl</u>	<u>Dowell</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

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 FEDERAL BUREAU OF INVESTIGATION
 FEB 26 1956

TOOLS USED

Rotary tools were used from 0 feet to 3931 feet, and from Wichita, Kansas feet to _____ feet to _____
 Cable tools were used from 0 feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig 94" steel

PRODUCTION DATA

Tested 1/2 barrel of oil, no water. Acidized with 8000 gallons of Dowell K.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.
Flowed through 1" choke - 1st hour - 77 bbls. End hr. - 85 bbls. No water.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.
Draw Down Potential 24, 638 bbls. of oil, no water. 360 bbls. in 12 hours.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Ass't Field Sup't.
 Name and Title

Subscribed and sworn to before me this the 6th day of August, 19 41

My commission expires September 14, 1948

PLUGGING
 SEC 14-24-2W
 ROCK MASS 29 LINE 17

Notary Public.

FORMATION RECORD

Detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
collar	0	5'10"			
surface sands	5'10"	145'	5/5', 8/5', 5/5', 5/5',		
red rock	145	231	5/5', 6/5', 8/5', 6/5',		
shale and red rock	231	660	10/5', 9/5', 6/5', 6/5',		
anhydrite	660	660	5/5', 9/5', 9/5'.		
shale and shells	660	1540			
lime	1540	1720	lime, 4/5', 3/5', 4/5',	3535	3620
lime and shale	1720	2060	6/5', 5/5', 5/5', 6/5',		
broken lime	2060	2154	8/5', 7/5', 11/5', 15/5',		
broken lime and shale	2154	2407	12/5', 9/5', 10/5', 6/5',		
shale and shells	2407	2553	9/5', 10/5'.		
lime and shale	2553	2703			
shale and shells	2703	3010	shale and lime, 9/5',	3620	3638
lime	3010	3095	8/5', 4/5', 6/5', 6/5',		
shale and lime	3095	3173	5/5', 5/5', 3/5', 3/5',		
lime	3173	3280	4/5', 6/5', 6/5', 5/5',		
shale and lime	3280	3320	6/5'.		
shale and shells	3320	3390			
lime and shale	3390	3406	lime, 7/5', 7/5', 9/5',	3638	3737
shale	3406	3535	9/5', 9/5', 8/5', 9/5',		
lime	3535	3620	9/5', 10/5'.		
shale and lime	3620	3638			
lime	3638	3737	lime and shale, 10/5',	3737	3773
lime and shale	3737	3773	10/5', 9/5', 11/5', 9/5',		
shale	3773	3805	12/5', 14/5', 12/5'.		
shale and lime	3805	3817			
limestone	3817	3820	shale, 15, 22, 13, 14, 16,	3773	3805
dolomite and lime	3820	3825	17, 13, 23, 12, 17, 19,		
lime and shale	3825	3830	15, 13, 12, 13, 17, 15,		
dolomite and lime	3830	3831	15, 14, 21, 17, 18, 15, 16,		
			15, 19, 13, 14, 20, 16.		
<u>Total Depth</u>	3831		shale and lime, 20, 16,	3805	3817
			18, 16, 17, 17, 16, 18,		
			16, 14, 14, 16.		
shale and lime, 5/5',	3100	3173			
5/5', 5/5', 4/5', 2/5',			<u>Core No. 1</u> <u>Res. 3'</u>	3817	3831
6/5', 5/5', 6/5', 8/5',			Crystalline, gray, lime-		
7/5', 10/5', 8/5', 6/5',			stone; some very dark		
5/5', 3/5', 6/3'.			and no show of oil. 3817-		
lime, 6/2', 6/5', 8/5',	3173	3280	3820.		
5/5', 7/5', 6/5', 4/5',			Medium, crystalline lime-		
6/5', 5/5', 10/5', 12/5',			stone, black. Some		
7/5', 8/5', 8/5', 6/5',			dolomite, slight porosity		
7/5', 9/5', 7/5'.			and saturation. 3820--		
			3825.		
shale and lime, 3/5', 3/5',	3280	3320	Medium, crystalline, gray,		
5/5', 4/5', 3/5', 7/5',			lime; shaly, vuggy, dense		
4/5', 4/5',			with slight show of oil-		
			widely scattered spots		
shale and shells, 3/5',	3320	3390	bleeding. 3825--3830.		
5/5', 3/5', 4/5', 5/5',			Very fine, crystalline,		
4/5', 5/5', 5/5', 5/5',			dark gray, limestone with		
4/5', 5/5', 5/5', 5/5',			thin streaks of gray		
5/5', 7/5'.			dolomite. Slight odor of		
lime and shale, 7/5', 8/5',	3390	3406	oil. 3830--3831. 12, 8,		
8/5',			7, 11, 9, 10, 8, 6, 6, 9,		
			12, 7, 10, 10, 6, 6.		
shale, 12/5', 10/5', 7/5',	3406	3835	<u>Total Depth</u>	3831	
5/5', 8/5', 6/5', 6/5',					
6/5', 6/5', 6/5', 7/5'.					