15-155-60099-00-00

Texas

WELL PLUGGING RECORD

26

,
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

NORTH							
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RENO County Sec. Twp. 23 Rge. 5 (E)

Location as "NE/CNW4SW4" or footage from lines NE NE NW Wichita, Konsas Lease Owner H W SNOWDEN, 6336 Richmond Ave, Dallas Lease Name Swanson Office Address..... Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE Date well completed October 27 Application for plugging filed. October 27. Application for plugging approved...Oc.tober...31. Plugging commencedOctober ... 27. Plugging completed......October 27 Reason for abandonment of well or producing formation... DRY HOLE, If a producing well is abandoned, date of last productionnone.... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced?.....Yes Name of Conservation Agent who supervised plugging of this wellMr. Ruel Durkee, Producing formation none Depth to top noe Bottom none Total Depth of Well 4000 Feet

Content

OIL, GAS OR WATER RECORDS

Formation

Show depth and thickness of all water, oil and gas formations.

CASING RECORD

Put In

Pulled Out

		From	То	Size	Put In	Pulled Out
				10.3/4"	270'	None
		,		8 5/8"	740'	None
**						
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			***************************************		•••••••••••••••••••••••••••••••••••••••	
feet for each plu acks Sement placed a	t 250' Down and	l Five S	acks over	Top of Surf	Pace Casing	
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		RP(]]; \\/ } \\/ V X 8 1949 URFORATI	1210 19		
		,€∂, ₇	MISSION	1210 19		
		,€∂, ₇	JANY Servessen D V X 8 1949 ORFORATI MISSION INSAS	1210 19		
		CON VA	MISSION NSAS			
	(If additional	CON 164 description is necess	MSSION MSAS	this sheet)		
Correspondence regarding this wess Blackw	(If additional cell should be addressed	CO.// // description is necess to The TEM	MISSION MSAS aty, use BACK of NANT DRILL	this sheet)		

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me Con. (Signature)

....., COUNTY OF.....

OKLAHOMA

4-49-10M

KAY

SAM L TENNANT /

STATE OF.

....(employee of owner) or (owner or operator) of the above-described well,

(Mail to Corporation Commission, Oklahoma City, Oklahoma)

KANSAS OKEMINA CORPORATION

OIL AND GAS CONSERVATION DEPARTMENT

	64	10 Acres N			WELL RECORD									
					COUNTY Reno, SEC. No. 23, RGE. 5. West COMPANY OPERATING									
1	160	_ _	160	_	OFFICE ADDRESS .6336 Richmond Avenue, Dallas, Texas.									
	$\perp \downarrow \downarrow$	_ _		_	FARM NAME . Swanson WELL NO. 1-A									
		\triangle		┛	DRILLING STARTEDS. 9. 15. 19. 19. 19. DRILLING FINISHED. Oct. 27., 1919. DATE OF FIRST PRODUCTION'. None COMPLETED Abandoned									
		\mathcal{Y}												
					WELL LOCATED .N₂									
1	160		160											
								•	DERRICK I					
	Locate	well cor	rectly		CHARA	ACTER (OF WELL	(Oil, gas	or dryhole)	DRYHOL	E	••••••		
					OI		S SANDS C	R ZONE	s	1	-			
· · -	N.	ame		1	From	То			Vame	-	From	То		
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3							6							
			ing Record	If An			 -			t Record				
	Formatio	n	From	_	То	No. of Sho	ots	Formati	on	From	То	Size of Shot		
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_							-	<u>'</u>						
			<u> </u>						<u>,</u>		<u> </u>	·		
					^	CASII	NG RECORD	1	Λ	Pulled NONE	Po also	er Record		
Size	Wt.	Thds.	Ma	ke	Ft	In.	Ft.	- In.	Size	Length	Depth Set	7	•	
10"	40 lb				270'	0	t t						•	
88 5/8	, .		_		6701	0	,				1		•	
20202	32 lì	0 01	nd SH		1010	-	<u>;</u>			<u> </u>		 	•	
			ng was				25 sacks	of bul	lk cement	by Hall:	iburton	Oil Well		
		 				1	•				<u> </u> 		-	
			ing was				250 sack	of bu	ilk cemen	t by Hal.	liburton	Dil Wel.	Ļ	
<u></u>			<u> </u>		<u> </u>	<u>.l</u>	<u> </u>	77		D		<u> </u>	ī.	
Liner Rec	cord: Am	ount			Kind		ING AND M	TopIUDDING		Bottom			•	
e.	Amou	nt Set	Sacks		Chemica		Method o		A	Muddin	ng	Resulta	•	
Size	Ft.	In.	Cement	Ga	1.	Make	Cementin	g	Amount	Metho	d (3	See Note)	-	
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<u>15 ee</u>	icks of	cemer	<u>it, amod</u>						n of 8 5/ S/A	Tr .	រម្មស្វ	mented w	ith -	
NOTE:	Were bot	tom That e	plugs used) y ei	3	lf so,	state kind, d	epth set s	nd results obț	ained as a	bove.	.	-	
				;	TO	OLS USE	.D		<u> </u>	TO MAN	****		- -	
			m none		feet	to 4.00	OCable		used from				=	
Type Rig		from	<u>.x.</u>	fe	et to	X		feet, and	l from	<u>x</u> t	eet to		-	
	-				-		PRODUCTIO						=	
ion,	hole i	tull ci	f salt	wa.te:	r.				l tested	-			_	
									of test ND_ABANDO		roduction	bbls	•• -	

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top ,	Bottom	Formation	Тор	Bottom
Sand & Gravel	0'	67'			,
Shale	67'	771		1 1	1
Sand & Gravel	77'	95			,
Shale, brown 🐫 🚶 👯	95.1	215'	<u>.</u>		
Red bed, shale	215	278'			ļ '
Shale	275	4561			
Sale	456	64710	1	• •	
Shale & Lime	647	665'	1107	,	
Shale	665	678'			
Anhydrite	6781	740	-1		•
Anhydrite	740	7421		•	
Shale & Lime Shells.		943	, , ,		
Lime & Shale	943	1065			
Shale, Red Bed & Shells	1065	1145	Tech is a second of the second		
Shale & Shells	1145	1185'		ſ	
Red Bed & Shale	1185	12941	. , ,	ł	
Shale and Shells	1294	1446'	, 4	,	
	1146'	1550'	 .		
Shale & Lime		2124			,
Shale & Shells	1550	2187"))]	
Lime	2124				
Sand	2187'	2196'			
Shale & Lime	2212'	2216'	4		
Lime	2216'	2336'	-		
Shale	2336	24001			
Lime	2400	2505')]	•
Shale	2505!	2567'	,	[
Shale & Shells	2567	2670!			
Lime	2670'	2824 1	`		
Lime and Shale	2824	2872'	-		
Lime	28721	2942	1 1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Shale & Lime	29421	2973	5 5 400 3]	
Lime 19 - Ho diant	2973	3130'			
Shale	3130'	3165'			•
Lime	3165'	3273'	Ts. (÷
Shale & Lime	3273'	33401	1	_	
Shale	3340	- 3376'	τ , τ) _ν .	· -	4
Lime	3376	3620']	
Lime broken	3620'	3662		,	
Broken Lime & Shale	3662'	3711.1	L . 0 14 .	ပ ပ	
Shale	3711'	3741'	0 ; , , , , 0,	ا ب	5
Lime	3741'	38001			
Shale	3800	3870'	1. Ja . U	ວ	•
Lime	3870'	3874	رن د د د د (ن		
Sand.	3874	3882	•		
Shale ".	3882	3958	· •	·	
Sand.	3958'	3968	1.44 1.4		
Lime	3968'	4000!		·	
	2300	4000		,	
TOTAL DEPTH	1	-1000	AND THE PROPERTY OF THE PROPER		
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I, the	e undersigned, to the records	being first duly of this office a	sworn to	upon oath, e best of	state that this wel my knowledge and	l record i belief.	s true,	correct a	nd complete	ac
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