Form CP-4

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STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		att	Coun	ty. Sec. 31	Twp. 29S Rg	e (E)_	4(w)
NORTH	Location as "NE	E/CNW#SW#"	or footage fro	om lines Ctr.	SW SW NE		
	Lease Owner			ation			
	Lease Name	Howell "B	<u> </u>			Well No	
	Office Address				_		
	Character of W Date well comp						
1	Application for	pleted Pled		May 19 -			_19.6.5 _19.6.5
	Application for			May 19	· · · · · · · · · · · · · · · · · · ·	·	1965
	Plugging comme			16 00			
	Plugging comple			16			~ -
l	Reason for aban			ng formation			
1 i 1 i	<u>-</u>						
	If a producing	well is abando	ned, date of l	ast production_			19
Locate well correctly on above	Was permission	obtained from	n the Conser	vation Division	or its agents be	sfore plugging	was com-
Section Plat	mencedr		hio Flui				
Name of Conservation Agent who	supervised plugging of this	s wellA13	SITE ETAT	<u></u>		6377.11 4636	, <u> </u>
Producing formation None Show depth and thickness of all			Botto	m	. Total Depth o	or weil_402A	J Fee
snow depth and thekness of an	valer, on and gas formation	.5.					
OIL, GAS OR WATER REC	CORDS				_	CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT
				8 5/8tt	3231	None	
Lansing lime	Impermeable	4067	4459		•		
Cherokee sand		4548	4554				
Cherokee chert		4564	4579				
Viola lime	salt_water	4592_	4620	ļ		_	
		 					<u> </u>
				 			
with heavy mud-lader ten sacks of Portlar	id cement. Placed	Inserted I	olug and cs of Por	z sack of tland ceme	nt in rat-	for F	
						ON CONTINSI	0h
					10/10 V 10	4- 65	
			 		WIFTI Z	4 1965	
				C	ONSERVATIO Wichita		<u> </u>
	**	description is ne		•			
Name of Plugging Contractor Address	None used.						
							
STATE OFOKLAHOMA	, cou	NTY OF	TULSA	·	, ss.		
Lyman C. I	Dennis		(employee of	owner) or (or	viter or operator	b) of the above	e-describe
well, being first duly sworn on	oath, says: That I have kn	owledge of th	e facts, stater	nents, and mati	ters' herein, cont	ained and the	log of th
above-described well as filed an	d that the same are true ar	ad correct. So	C-1-2	-	. ~		
44		(Signature)_	Lyn	<u> - میں ۲</u>	ahoma (Address)	in the second	
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ໍ່. ້ຳ	,	_		UK.L	(Address)		-
SUBSCRIBED AND SWORN TO	before me this 21.st	day o	f Mav			9_65_	
" "	,	-	7/2	of Bon S	W. T	_	
	ž.	-	JUIU	GHAINE L	raes	37.4	y Public.
My commission expires QCT	6ber 2. 1967		(/			tvoiati	, i uduc.

GRAYBOL OIL CORPORATION

No. 1 Howell "B"

Contractor: Company Tools

Commenced: May 4, 1965

Production: Dry and Abandoned

Pratt County, Kansas

Ctr. SW SW NE Sec. 31-29S-14W

Elev. 2009 D.F., 2003 G.L.

Completed: May 19, 1965

CASING RECORD

Set 8 5/8" casing @ 323' with 225 sacks of pozmix cement.

<u>DEPTH</u>	FORMATION	WELEX ELECTRIC LOG TOPS:					
0-50	Surface clay	Stone Corral anhydrite	863 (+1146)				
50-200	Sand	Heebner shale	3 869 (-1 860)				
200-61.5	Red bed and shale	Brown lime	4055 (–2 046)				
615-810	Shale and shells	Lansing lime	4067 (–2 058)				
810-820	Anhydrite	Base of Kansas City	4459 (-2450)				
820-855	Red bed	Marmaton	4472 (-2463)				
855-862	Anhydrite	Cherokee formation	4544 (-2535)				
862-1015	Shale and shells	Cherokee sand	4548 (-2539)				
1015-1570	Lime shells	Cherokee chert	4564 (-2555)				
1570-2010	Shale and shells	Viola	4592 (-2583)				
2010-2135	Shale and lime	**************************************					
2135-2520	Lime and shale	Drill Stem Test No. 1 - 4	4545-4558:				
2520-2715	Shale and lime		Tool open $1\frac{1}{2}$ hours. Recovered 10^{\dagger}				
2715-4160	Lime and shale		oil and gas-cut muddy water, 300°				
4160-4558	Lime		clear salt water. IBHP 720#/30"				
4558-4580	Chert		FBHP 564#/30", IFP-31#, FFP 156#,				
4580-4608	Lime and chert	BHT-118°F.	-				
4608-4620	Cherty lime		Drill Stem Test No. 2 - 4563-4580:				
4620	Total Depth	Tool open 30 mins. Recovered 1330' salt water. No show of oil or gas. IBHP 1148#/30" FBHP 730#/30", IFP 271#, FFP-678#. BHT 120°F.					

I hereby certify that the above is a true and correct log of the above-captioned well as taken directly from the daily drilling reports.

CRAYBOL OIL CORPORATION

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 21st day of May

My Commission expires: October 2, 1967

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1965

CONSERVATION DIVISION Wichita, Kansas