KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Deliverability	Type Test	:				(See Instru	ictions on He	verse Side))					
Company Company Company Company County			ı												
County: Location Section TWP RNG (EW) Acres Attributed MORTON C S/2 SW 29 328 40W Acres Attributed MORTON C S/2 SW 29 328 40W Acres Attributed MORTON C S/2 SW	Company	,	·			12/3/15			N TRI IS		-21226 -			nber	
Reservoir MORROW DUKE Completion Date Plug Back Total Depth Plug Back Tot	County Location				Section TWP			RNG (EA	N)	1-23					
Completion Date 101/1/1993 581	Field			Reservoi	Reservoir			Gas Gathering Connection							
Casing Size Weight Internal Diameter Set at Perforations To 500 5307	Completic	n Date				Plug Bac		pth		Packer S					
Tubing Size Weight 1.995 1.995 N/A 1.995 Type Fluid Production N/A PU-YES Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G _q ANNULUS Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size Well on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Duration of Shuh-in Casing Properly (Inches) Prover Pressure Properly (Inches) Prover Pressure Prover Pressure Prover Pressure Prover Pressure Extension Flow Flow Flow Prover Pressure Extension Flow Flow Flow Prover Pressure Extension Flow Coefficient (P ₂) (F ₁) (F ₂) (F	Casing Size Weight			Internal I	Diameter			Perforations							
Type Completion (Describe) Type Fluid Production N/A PU-YES Reducing Thru (Annulus / Tübing) ANNULUS Vertical Depth(H) Pressure Buildup: Shut in 12/2 20 15 at 8 A.M. (AM) (PM) Well on Line: Started 20 at (AM) (PM) Course eight Property (Inches) Property	Tubing Size Weight				Internal [Diameter	Set a	<u> </u>	Perforations						
Producing Thru (Annulus / Tubing) % Carbon Dibxide % Nitrogen Gas Gravity - G _a ANNULUS Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size Wetlical Depth(H) Pressure Buildup: Shut in 12/2 20 15 at 8 A.M. (AM) (PM) Taken 12/3 20 15 at 8 A.M. (AM) (PM) Well on Line: Started 20 at	Type Completion (Describe)			Type Flui	Type Fluid Production			Pump Unit or Traveling Plunger? Yes / No							
Pressure Buildup: Shut In 12/2 20 15 at 8 A.M. (AM) (PM) Taken 12/3 20 15 at 8 A.M. (AM) (PM)	Producing	Thru (/	Annulus / Túbi	ing)			Carbon Dio	oxide				. Gas G	aravity - G	g	
Static Orifice State Differential Flowing Temperature Page Pa					·		Pre	essure Taps				(Meter	r Run) (Pro	over) Size	
Static Orifice State Differential Flowing Temperature Page Pa	Praceura	Buildup	Shut in 12	2/2		o 15 _a , 8	A.M.	(AM) (DM)	Taken 12	2/3	20	15 , 8 A.M	1. ,,		
Static / Orifice Original Property (Inches) Flow STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES Flowing Temperature Original Property (Inches) Flowing Temperature Original Property (Inches) Flow Prover Pressure Extension Prover Pressure Prov		•													
Static Orifice Orifice Orifice Property Pro				•			OBSERV	/ED SURFAC	E DATA			Duration of Shu	_{it-in} 24	Hours	
FLOW STREAM ATRIBUTES FLOW STREAM ATRIBUTES Flowing Temperature Factor Fig. (Cubic result of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd day of December FLOW STREAM ATRIBUTES FROM TO STATE ATRIBUTES FROM TO STATE ATRIBUTES FROM TO STATE ATRIBUTES FLOW STREAM	Dynamic	Size	Meter Prover Pres	sure	Differential in	,Temperature	Temperatu	wellhead Pres t (P _w) or (P _t) or		Wellhead Pressure (P _w) or (P _t) or (P _c)					
FLOW STREAM ATTRIBUTES Plate Coefficient (F _p) (F _p) Mode Prover Pressure psia Coefficient (F _p) (F _p) Mode Prover Pressure psia Coefficient (F _p) (F _p) Mode Prover Pressure psia Coefficient (F _p) (F _p) Mode Prover Pressure psia Coefficient (F _p) (F _p) Factor Factor Fin Feator Factor Fin Feator Factor Fin Feator Fin Gravity Factor Fin Retered Flow R (Cubic Feet) Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Factor Fin Retered Flow R (Cubic Feet) Gravity Gra	Shut-In				2				рыа	baid	psia	24		Ostalia I	
Plate Coefficient Meter or Prover Pressure Psia Extension Factor Fe Coefficient (Fe) (Fe) (Fe) Poss Pressure Psia Psia Prover Pressure Psia Psia Psia Psia Psia Psia Psia Psia	Flow						·						<u>, , , , , , , , , , , , , , , , , , , </u>	<u>.</u>	
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS $(P_{a})^{2} = \underline{\qquad} : (P_{w})^{2} = \underline{\qquad} : P_{d} = \underline{\qquad} \% \qquad (P_{c} - 14.4) + 14.4 = \underline{\qquad} : (P_{d})^{2} = \underline{\qquad} $ $(P_{c})^{2} - (P_{b})^{2} \qquad (P_{c})^{2} - (P_{w})^{2} \qquad 1. P_{c}^{2} - P_{u}^{2} \qquad 1. P_{d}^{2} - P_{u}^{2} \qquad $						· 	FLOW ST	REAM ATTR	IBUTES			`	ות	<u>. 6 2 8 /</u>	
Chocke formula 1 or 2: Chocke formula 1 or	Coeffictient (F _b) (F _p)		Meter or Prover Pressure		Extension Fact		tor Temperature Factor		Factor		R	(Cubic F	R CONS Feel/··· el)	RPAWON DV NOTIFIA, KS Gravity G _m	
(P _c) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _d) ² = (P _c) ² = : (P _d) ² =									_						
Chacse formula 1 or 2: 1. P _c ² - (P _b) ² or (P _c) ² - (P _d) ² 2. P _c ² - P _d divided by: P _c ² - P _w ² Depen Flow Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd Descember Antilog Open Flow North Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd December Antilog Open Flow North Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd December Antilog Decemb	P _c) ² =		: (P_)²		:	•			-		:	· ·	.)7	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22nd day of December , 20 15 .	(P _c)²- (F		(P _c) ² - (P _w) ²		I. P _c ² -P _s ² 2. P _c ² -P _s ²	LOG of formula 1, or 2, and divide		Slope = "n"or Assigned		n x LOG			Ope Deliv Equals	Deliverability Equals R x Antilog	
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the facts stated therein, and that said report is true and correct. Executed this the 22nd day of December , 20 15.	Open Flor	W			Mcfd @ 14.	.65 psia		Deliverat	oility			Mcfd @ 14.65 p	sia		
Witness (if any) For Company											_	ort and that he h		•	
			Witnes	s (if any)				-7	SUM	For	Company			
For Commission Checked by			For Cor	mmissio	<u> </u>			- <u>-</u>	<u>.</u>		Che	cked by			

I declare under penalty of perjury under the laws of the state of Kansas that I am authorize	ed to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Berexco LLC</u> and that the foregoing pressure information and statements contained on this application form	ora true and
correct to the best of my knowledge and belief based upon available production summaries and I	il .
of equipment installation and/or upon type of completion or upon use being made of the gas well h	<u> </u>
I hereby request a one-year exemption from open flow testing for the Lemon Trust #1-29	ereirmamed.
gas well on the grounds that said well:	
,	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing ER	
is on vacuum at the present time; KCC approval Docket No	li
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed	by Commission
staff as necessary to corroborate this claim for exemption from testing.	
Date: 12/22/15	KANSAS CORPORATION O
	DEC 28 21
	CONSERVATION
	WICHITA, KS
Signature: 12th Bh	
Title: Petroleum Engineer	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.