KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

	:				6	See Instruct	ions on Reve	erse Side)				
✓ Ope	en Flow	,			Test Date	·			ΔΡΙΙ	No. 15			
Deli	iverabil	ty			12/9/15	·•					7-0000		
Company BEREN CORP.				Lease JACQUAR			ART				Well Number 2-27		
County Location STANTON 150' W N/2 SW					Section 27		TWP RNG (E 30 41W		RNG (E/V	√)		Acres Attributed	
Field BEAUCHAMP					Reservoir U. MOI			Gas Gathering DUKE		ering Conne	ection		
Completion Date 1/17/02				Plug Back 5410	k Total Dept	ħ	Packer Set at NONE						
Casing Size Weight 5 1/2 14#				Internal C	Diameter	Set at 5508		Perforations 5134		то 5146			
Tubing Size Weight 2 3/8" 4.7					Internal E 1.995	Diameter	Set at 5100		Perforations N/A		То		
Type Completion (Describe) SINGLE GAS					Type Flui	d Production	1	Pump Unit or Tra NÖ		it or Traveling	aveling Plunger? Yes / No		
Producing Thru (Annulus / Tubing) TUBING					% Carbon Dioxide				% Nitroge	- n	Gas Gravity - G _g .804		
Vertical D	epth(H)				Press	sure Taps				(Meter 2.067	Run) (Prover) Size	
Pressure	Buildup	: Shut i	12/8	2(15 at 8	АМ	(AM) (PM)	Taken_12	2/9	20	15 at 8 AM	(AM) (PM)	•
Well on Li	ine:	Starte	ı	20	at		(AM) (PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFACE				Duration of Shut	-inHours	; 1
Static / Dynamic Property	amic Size		Circle one: Pressure Meter Differential Prover Pressure psig (Pm) Inches H ₂ 0		Flowing Well Head Temperature t t		Casing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Tubing Wellhead Pressure (P_w) or (P_1) or (P_c) psig psia		Duration (Hours).	Liquid Produced KANSAS CORPORATIO	/ed
Shut-In			,				210	psia	210	psia	24	DEC 28	N CON
Flow							,		•			CUNSERVATION	
						FLOW STR	EAM ATTRI	BUTES					S I
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Extension Fac		vity Flowing tor Temperature Factor Fit		Deviation Factor F _{pv}		Metered Flov R (Mcfd)	y GOR (Cubic Fo Barrel	eet/ Fluid	
		-											
(P _c)² =		:	(P _w)² =	:	(OPEN FL		ERABILITY)	CALCUL - 14.4) +		:	(P _a (P _o) ² = 0.207) ² =	
(P _c) ² - (F or (P _c) ² - (F	·	(P _c)²- (F	") ²	hoose formula 1 or 2: 1. $P_a^2 - P_a^2$ 2. $P_a^2 - P_d^2$ vided by: $P_a^2 - P_a^2$		p ₂ p ₂	Backpres Slope Ass	sure Curve = = "n" origned rd Slope	, nxl	.06	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
				- <u></u>		· ·							
Open Flov	w			Mcfd @ 14.0	65 psia		Deliverabi	lity			Mcfd @ 14.65 ps	sla	-
		-					•			•	ort and that he h	•	
he facts st	tated th	erein, and	that said	d report is true	and correc	t, Executed	this the 22	na Ne	day of D		,	, ₂₀ <u>15</u> .	
			Vitness (if a	inv)			_	/ .	-WYY	For	Company		-

	der penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Beren Corp.
and that the fore	egoing pressure information and statements contained on this application form are true and set of my knowledge and belief based upon available production summaries and lease records
	tallation and/or upon type of completion or upon use being made of the gas well herein named. uest a one-year exemption from open flow testing for the
gas well on the g	rounds that said well:
(Chec	k one) is a coalbed methane producer is cycled on plunger lift due to water
<u> </u>	is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
_	ee to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
Date: 12/22/15	Received KANSAS CORPORATION COM
	DEC 2 8 201
	CONSERVATION DIVISION WICHITA, KS
	Signature: Breth 1966
	Title: _Petroleum Engineer

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.