

EFFECTIVE DATE: 6-17-90

***CORRECTION** *Correction*

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 18 90
month day year
239' SE of _____ East
X C. SE. SE. Sec. 16. Twp. 29. S, Rg. 14. X West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 100 N. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202-1308
Contact Person: Julie Stout
Phone: (316) 262-3573

CONTRACTOR: License #: 5840
Name: Brandt Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

 Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ... no
If yes, total depth location:

*WQS: C SE SE; 660 FSL 7 660 FEL;
NEAREST LEASE - 660*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-14-90 Signature of Operator or Agent: *Richard A. Highson* Vice-President

FOR KCC USE:
API # 15- 151-21,995-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 320 feet per Alt. 1
Approved by: MW 6/18/90; DRIG. 6-12-90
EFFECTIVE DATE: 6-17-90
This authorization expires: 12-12-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE OF KANSAS
JUN 15 1990
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

*16
29
140*

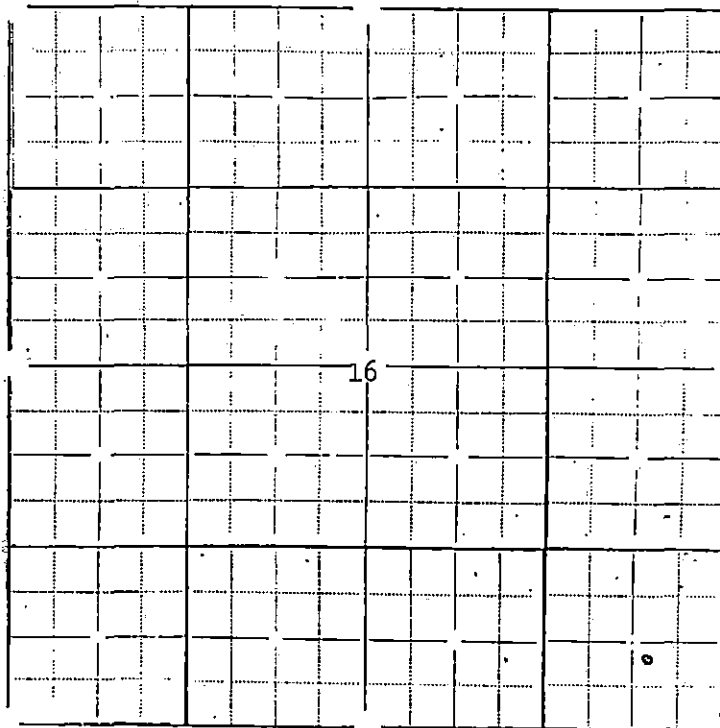
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vincent Oil Corporation LOCATION OF WELL:
 LEASE Hirt Farms 490 feet north of SE corner
 WELL NUMBER #1 490 feet west of SE corner
 FIELD Wildcat 239' SE C SE SE Sec. 16 T 29 S R 14 E/W
 COUNTY _____
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION x REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Richard A. Diebel

Date 6-14-90 Title Vice President