	TION COMMISSION A/O. Form C-1
For KCC Use: // Own KANSAS CORPORA	TION COMMISSION A.C. Form C-1
Effective Date: 11-25-02 OIL & GAS CONSEI	BVATION DIVISION AND September 1999
District # NOTICE OF INT	FORM must be Typed Form must be Signed
JOAN (Area (1))	All blanks must be Filled
Must be approved by KCC five (5) days prior to commencing well
November 20 2002	□ nu
Expected Spud Date	SpotEast SW _ NE _ NE _ Sec32 _ Two, 29 _ S. R15W _ West
<u> </u>	
OPERATOR: License# 32166	990 FNL feet from 5 / N (circle one) Line of Section
Name: Dunne Equities Operating, Inc.	990 FEI feet from E / W (circle one) Line of Section
Address: 8100 E. 22nd Street North #1100	ls SECTION XRegularIrregular?
City/State/Zip: Wichita, KS 67226-2311	(Note: Locate well on the Section Plat on reverse side)
Contact Person: D. M. Armistead RECEIVED	County: Pratt
Phone: (316) 684 6508	Lease Name: Wahrman Well #: 1-32
CONTRACTOR: License# 5142 NUV 1 9 2002	Field Name: Wildcat
Name: Sterling Drilling Company CC 1//C	Is this a Prorated / Spaced Field?
WICHITA	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 9901 Ground Surface Elevation: UN KNOWN 1985 feet MSL
X Oil Enh Rec Infield X Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No
OWWO Disposal X Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: Yes X No.
Seismic;# of Holes Other	Depth to bottom of usable water: 200 <
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 2020 MIW
Operator:	Length of Conductor Pipe required: TVONE
Well Name:	Projected Total Depth: 5,000
Original Completion Date:Original Total Depth:	Producing Formation Target: Arbuckle
Original Completion Sates. Original Island Septim.	Water Source for Drilling Operations:
Directional, Deviated or Honzontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFID	AVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	•
 Notify the appropriate district office prior to spudding of well; 	/
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the dist	
The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of m	y knowledge and belief.
Date: 11-14-02 Signature of Operator or Agent: Stores	In Christer Tille: Secretary
Date Signature of Operator of Agent: 1200 Page.	Ille; Secretary
	Remark or Ac.
For KCC Use ONLY	Remember to:
API # 15 - 151 - 22192 - 00 - 00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NGNE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 220 feet per Alt. (1) &	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or
Approved by: RJP 11.20.02	• re-entry;
F 20 m 2	- Submit plugging report (CP-4) after plugging is completed:
This authorization expires: > 20 '0 >	- Obtain written approval before disposing or injecting salt water.

Spud date:_

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

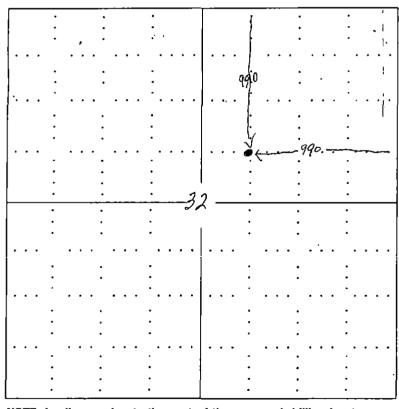
MALLOASESIPLOT-THE INTENDED WEL

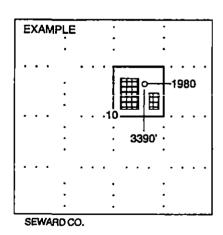
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	•
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East _ Wes
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; * CG-8 for gas wells).