

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 6 84
month day year

API Number 15- 151-21,492-00-00

OPERATOR: License # 8059
Name Robert-Gay Energy Enterprises, Inc.
Address 1006 North Main
City/State/Zip Hutchinson, Ks 67501
Contact Person Robert L. Taylor
Phone 316-669-8164

..... NW/4 Sec 23.. Twp 29.. S, Rge 15. East
(location) West
4830 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8059
Name Robert-Gay Energy
City/State Hutchinson, Ks

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name Santa Fe Well# 1 "RG"
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required none feet
Ground surface elevation 1966 feet MSL
This Authorization Expires 4-5-25
Approved By 10-5-84 [Signature]

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-3-84 Signature of Operator or Agent Robert L. Taylor Title President

MHC/KDHE 10/9/84

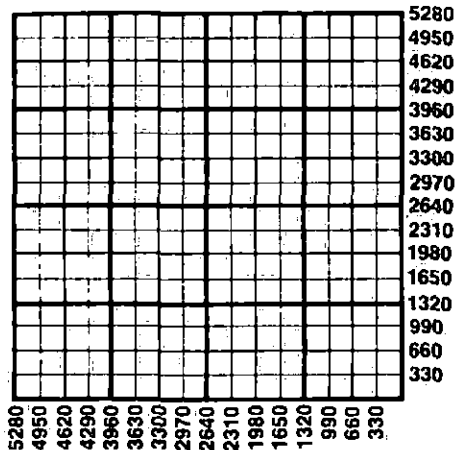
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow

OCT 05 1984
10-5-84
CONSERVATION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238