

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*CORRECTION 10-1-85

Starting Date 9 15 85
month day year

API Number 15- 151-21,705-00-00

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-265-9441

Approx SW NW SE Sec. 8 Twp. 29 S, Rg. 15 East
X West
1720 Ft. from South Line of Section
2240 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling Co., Inc.
City/State Wichita, KS 67207

Nearest lease or unit boundary line 400 feet
County Pratt

Lease Name BRYANT "C" Well # 8
Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 100
Depth to bottom of usable water 250
Surface pipe planned to be set 300
Projected Total Depth 4950 feet
Formation Simpson Sand

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing
Date 9-24-85 Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr.
1650 BSL
*095 2310 FEL

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 3-18-86 Approved By 9-13-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

10-1-85

RECEIVED

1. Notify District office before setting surface casing.

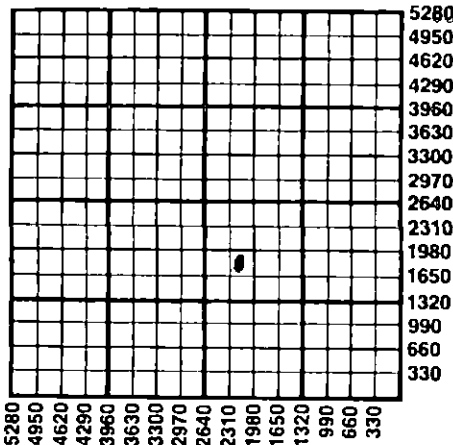
A Regular Section of Land
1 Mile = 5,280 Ft.

STATE CORPORATION COMMISSION

2. Set surface casing by circulating cement to the top.

OCT 1 1985

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.



CONSERVATION DIVISION

Wichita, Kansas

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238