

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CANCELLED
CARD-MUST BE SIGNED
10-15-84

Starting Date: 10 15 84
month day year

API Number 15-151-21, 497-00-00

OPERATOR: License # 9668
Name Imperial Oil & Gas, Inc.
Address 720 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202
Contact Person Barbara Waitt
Phone 316/263-5205

SE NE SE (location) Sec 5 Twp 29 S, Rge 15
 East
 West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling Co., Inc.
City/State Wichita, Kansas 67207

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name CARVER Well# 1-5

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Simpson
Expected Producing Formations

Depth to Bottom of fresh water 110 feet
Lowest usable water formation Cheyenne Sandstones
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 400 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 4-12-85
Approved By 10-12-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/12/84 Signature of Operator or Agent

Robert H. Paulsen Title Vice President

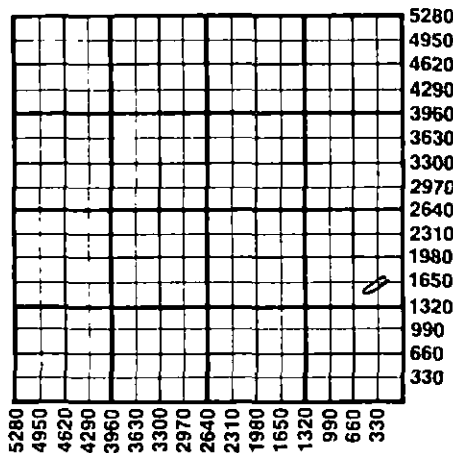
RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

OCT 12 1984

10-12-84

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238