

FOR KCC USE:

X230 alt II

FORM C-1 7/91

EFFECTIVE DATE: 9-5-93

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date September 16, 1993 month day year

OPERATOR: License # 5248 Name: OLYMPIC PETROLEUM COMPANY Address: 2121 South Columbia Ave City/State/Zip: Tulsa, Oklahoma 74114 Contact Person: James E. Silver Phone: 918.747-8091

CONTRACTOR: License # 5418 Name: ALLEN DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment: X Off Enh Rec X Infield X Mud Rotary X Gas Storage Pool Ext Air Rotary ... CWVD Disposal Wildcat Cable ... Seismic # of Holes Other

If CWVD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

500 feet from South / North line of Section 330 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Pratt Lease Name: TAYLOR INVESTMENTS Well #: 1 Field Name: Clara Is this a Prorated/Spaced Field? yes X no Target Formation(s): Simpson Nearest lease or unit boundary: 330 Ground Surface Elevation: 1960 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 180 Depth to bottom of usable water: 210 210 Surface Pipe by Alternate: X 1 Length of Surface Pipe Planned to be set: 220 230 Length of Conductor pipe required: 0 Projected Total Depth: 4600 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zones:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 27, 1993 Signature of Operator or Agent: James E. Silver Title: Managing Partner

RECEIVED STATE CORPORATION COMMISSION AUG 30 1993 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: ACD # 15- 151-22105-00-00 Conductor pipe required None feet Minimum surface pipe required 230 feet per Alt. 1 Approved by: CB 8-30-93 This authorization expires: 2-30-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

36 29 14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY PRATT
 500 feet from south/north line of section
 330 feet from east/west line of section
 SECTION 36 TWP 29 RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

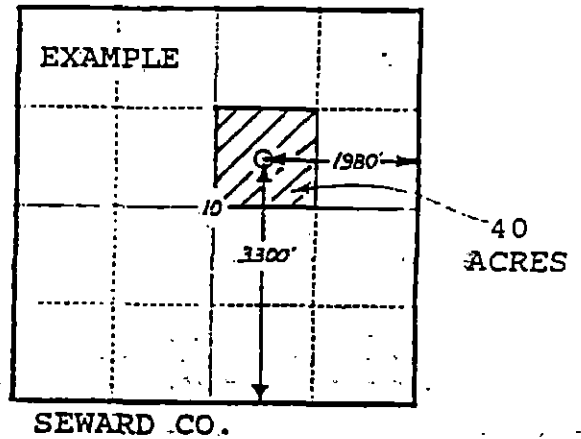
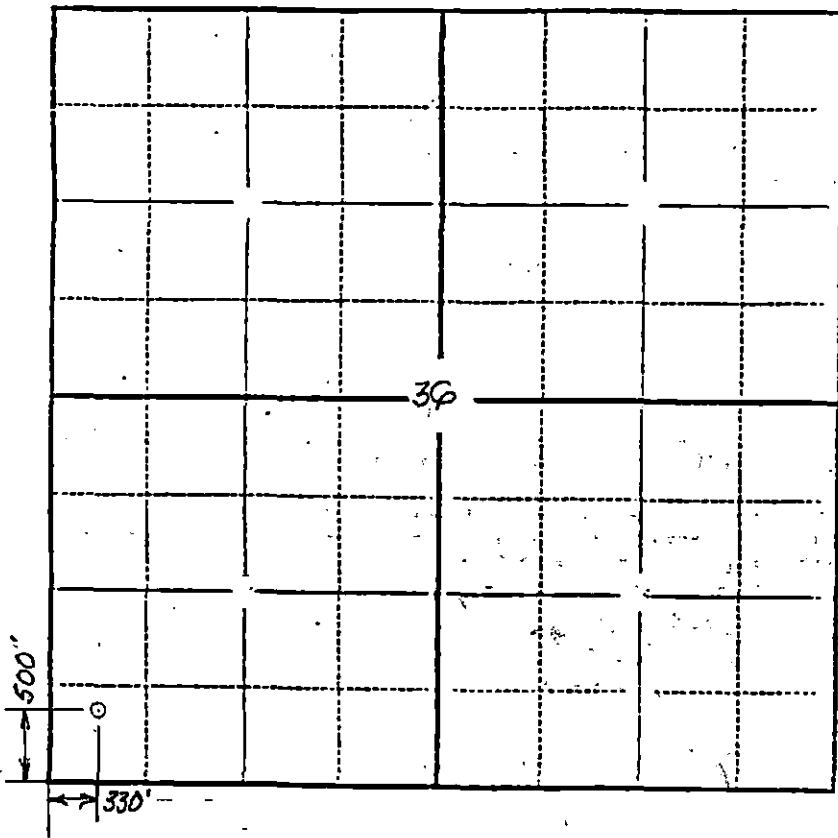
IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.