

WORKOVER

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5248

Name: OLYMPIC PETROLEUM COMPANY

Address 2121 So. Columbia Ave.
Tulsa, OK 74114

City/State/Zip _____

Purchaser: Koch Oil

Operator Contact Person: James E. Silver

Phone (918) 747-8091

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover

Oil ____ SWD ____ SOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Olympic Petroleum Company

Well Name: Taylor Investments No. 1

Comp. Date 10-6-93 old Total Depth 4506

____ Deepening Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBSD
____ Cemented Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

1-31-94 2-4-94

Spud Date 1-31-94 Date Reached TD 2-4-94 Completion Date _____

API NO. 15- 151-22,1050001 ORIGINAL

County PRATT

Approx SW SW SW Sec. 36 Twp. 29 Rge. 14 E W

550 Feet from N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name TAYLOR INVESTMENTS Well # 1

Field Name clara

Producing Formation Simpson

Elevation: Ground 1960 KB 1965

Total Depth 4530 PBSD 4506

Amount of Surface Pipe Set and Cemented at 1050 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 8-15-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver

Title Managing Partner Date 5-5-94

Subscribed and sworn to before me this 5th day of May

19 94
Notary Public Loetta M. Sanders
Loetta M. Sanders

Date Commission Expires August 28, 1994

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
 KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)
MAY 11 1994
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Olympic petroleum Company

Lease Name Taylor Investments Well # 1

Sec. _____ Twp. _____ Rge. _____
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: _____

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 3/4"	10 3/4"		278	60/40	220	3%cc 2% gel
Surface	9 7/8	8 5/8	25	1050	Class A	150	3% cc
Production	7 7/8	5 1/2"	10.5	4529	ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4154-58 RBP @ 4211 & Pkr 4125	2.5 bbl 15% HCL w/ne	
		FE plus 1 1/4 bbl Cla Fix Wtr	4165 pkr
4 SPF	4154-58 ,	15 bbls Cla-fix wtr	pkr 4010
	Acidized w/1250 gals NE & FE followed by 36 bbls ClaFix.	Acidized w/250 gals 15% HCL followed by ClaFix wtr.	pkr 4122

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	2 3/8"	4125'			
Date of First, Resumed Production, SWD or Inj.	2-4-94	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3 bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 4154' - 4158'