

EFFECTIVE DATE 2-5-91
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL ***CORRECTED**
FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Correction ✓

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 05 91 * ** CDP W/2 NW Sec 36 Twp 29 S, Rg 14 X East
month day year

OPERATOR: License # 6588
Name: Woodman-Iannitti Oil Company
Address: PO Box 308
City/State/Zip: Great Bend, KS 67530
Contact Person: D. J. Iannitti
Phone: (316) 792-2921

* ** 3960 feet from South line of Section
* ** 4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Drilling Company

* ** County: Pratt
Lease Name: BENSON Well #: 1
Field Name: Unnamed
Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1947 feet MSL
Domestic well within 330 feet: yes .. X no
Municipal well within one mile: yes .. X no
Depth to bottom of fresh water: 190'
Depth to bottom of usable water: 230'
Surface Pipe by Alternate: XX. 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: n/a
Projected Total Depth: 4600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond XX other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... X Infield ... X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes
If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .. X no
If yes, total depth location:

WAS: SW NW NW, 4290 FSL, 4950 FEL;
Well Name = Clara; Elev = 1950
T.D. = 4200

AFFIDAVIT IS: C W/2 NW, 3960 FSL, 4620 FEL;
Well Name = Benson; Elev = 1947;
T.D. = 4600

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/05/91 Signature of Operator or Agent: D. J. Iannitti Title: Partner

FOR KCC USE:
API # 15- 151-22,034-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1
Approved by: M. J. ... 2-7-91; orig 1-31-91
EFFECTIVE DATE: 2-5-91
This authorization expires: 2-31-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CONSERVATION COMMISSION
36
FEB 6 1991
29
CONSERVATION DIVISION
Wichita, Kansas
2-6-91
1400

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

*** CORRECTED ***

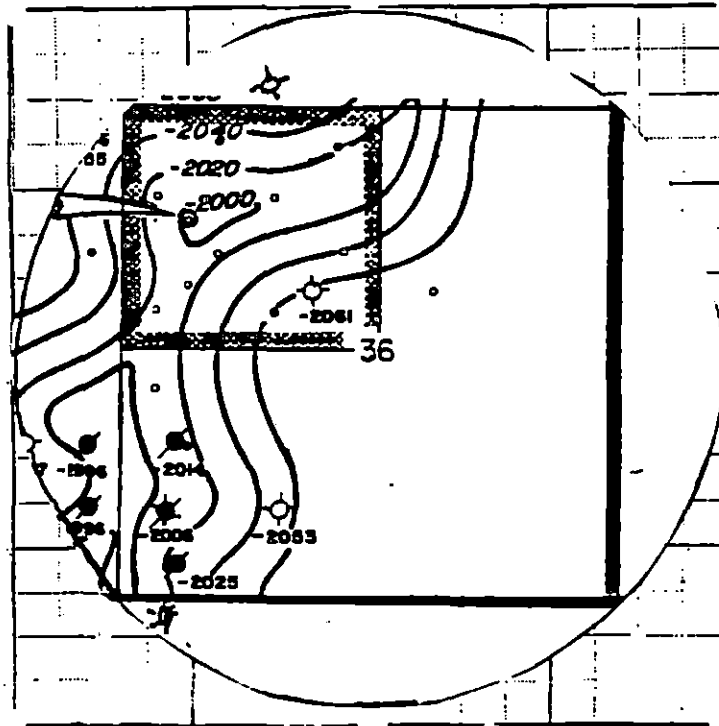
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Woodman-Iannitti Oil Co. LOCATION OF WELL:
 **LEASE BENSON ** 3960 feet north of SE corner
 WELL NUMBER #1 ** 4620 feet west of SE corner
 FIELD Unnamed NW/4 Sec. 36 T 29s R 14 E/W
 COUNTY PRAIRIE
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

PROPOSED LOCATION



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent D. J. Iannitti

Date 2/05/91 Title D. J. Iannitti, Partner

EFFECTIVE DATE: 2-5-91

151-22,034

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02 05 1991
month day year

~~SW NW NW~~ 36 29 14 East
Sec Twp S, Rg West

OPERATOR: License # 6588
Name: Woodman-Iannitti Oil Company
Address: PO Box 308
City/State/Zip: Great Bend, KS 67530
Contact Person: D. J. Iannitti
Phone: (316) 792-2921

4230 3960 feet from South line of Section
4050 4620 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Drilling Company

County: Pratt
Lease Name: Una Benson Well #: 1
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1947 1980 approx feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
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Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

RECEIVED
STATE OF KANSAS
2-19-91
FEB 19 1991

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

Exp. 7/31/91

250' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Rich Wheeler INIT. _____

SPUD DATE 2-7-91
LENGTH SURFACE PLANNED 250 + 10 3/4
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE @ 2 3/4 @ 277 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 4572 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ 30 SX

Hug./Council @ _____ Ft. W/ _____ SX

234 Anhydrite Base @ 266 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

217 Bottom Surface @ 300 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX

WATER WELL 15 SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN GS DATE 2-13-91

TYPE OF CEMENT 60/40 per 670

STARTING TIME 11:30 (AM/PM) DATE 2-15-91

COMPLETION TIME 12:45 (AM/PM) DATE 2-15-91

CEMENT COMPANY Haltibon