

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 9 22 84
month day year

API Number 15- 151-21,283-00-00

OPERATOR: License # 8059

SW/4 Sec 4 Twp 29 S, Rge 15
(location) East West

Name Robert-Gay Energy Enterprises, Inc.

Address 1006 North Main

City/State/Zip Hutchinson, Ks 67501

Contact Person Robert L. Taylor

Phone 316-669-8164

2445 Ft North from Southeast Corner of Section

4725 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8059

Nearest lease or unit boundary line 555 feet.

County Pratt

Name Robert-Gay Energy

Lease Name Bolser Well# 2 "RG"

City/State Hutchinson, Ks

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet

Lowest usable water formation

If OWWO: old well info as follows:

Depth to Bottom of usable water 300 feet

Operator

Surface pipe by Alternate: 1 2

Well Name

Surface pipe to be set 300 feet

Comp Date Old Total Depth

Conductor pipe if any required none feet

Projected Total Depth 4700 feet

Ground surface elevation 1993 feet MSL

Projected Formation at TD

This Authorization Expires 3-19-85

Expected Producing Formations

Approved By 9-19-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-18-84 Signature of Operator or Agent

Robert L. Taylor /a Title President

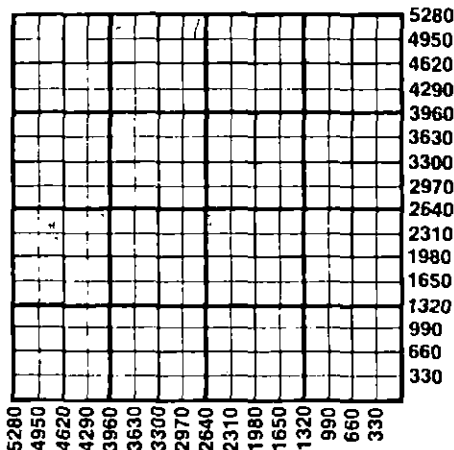
MHC/WOHE 9/19/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

9-19-84

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 19 1984
 WICHITA DIVISION
 Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238