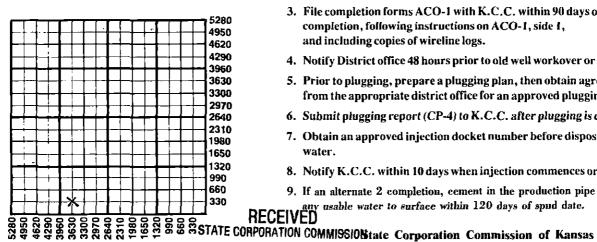
State of Kansas INTENTION TO DRILL NOTICE (see rules on reverse side)

CARD MUST BE SIGNED

(see rules on reverse side)				
Starting D	ate:11	26	84	API Number 15- 151-21, 516-00-00
g		month day	year	, East
OPERATOR: License #96.68 Name Imperial Oil & Gas, Inc.				SW. SE. SW Sec. 4. Twp 29.S. S, Rge 15 XX West
Address 720 Fourth Financial Center				330 Ft North from Southeast Corner of Section
City/State/Zip Wichita, Kansas 67202				
Barbara Waitt				(Note: Locate well on Section Plat on reverse side)
Phone	316/26	3-5205		Nearest lease or unit boundary line330 feet.
CONTRACTOR: License # 5302 Name Red Tiger Drilling				County SPINES Well# 2-4
Name .	Wichita		202	
•				Domestic well within 330 feet: yes xx no
Well Drill	ed For:	Well Class:	Type Equipment:	Municipal well within one mile: 📗 yes 🐰 no
⊠ Oil	☐ Swd	☐ Infield	XK] Mud Rotary	Depth to Bottom of fresh water 110 200 mHC
🔀 Gas	🗌 laj	XX Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
□ owwo	☐ Expl	☐ Wildcat .	☐ Cable	Lowest usable water formation Cheyenne Sandstones
If OWWO: old weil info as follows:				Depth to Bottom of usable water $\frac{300}{200}$ feet
Operator				Surface pipe by Alternate: 1 🔣 2 🗌
Weli Name				Surface pipe to be set
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth4800 test				Ground surface elevation feet MSL
Projected Formation at TD Arbuckle				This Authorization Expires 5.29.35.4
Expected Producing Formations				Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Date Signature of Operator or Agent Local Company				July Vice-President
MHC/UOHE 11/20/84				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

11-20-84 NOV 2 0 1984

Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION Wichita, Kanan