

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 01-04-85
month day year 2:35

API Number 15- 151-21,556-00-00

OPERATOR: License # 8059
Robert-Gay Energy Enterprises, Inc.

NW NW Sec 4 Twp 29 S, Rge 15 East
(location) West

Name 1006 N. Main

Address Hutchinson, Kansas 67501

City/State/Zip

Contact Person Robert Taylor

Phone (316) 669-8164

CONTRACTOR: License # 8059

Name Robert-Gay Energy Enterprises, Inc.

City/State Hutchinson, Kansas

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4900 feet

Projected Formation at TD

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 01-03-85 Signature of Operator or Agent

Robert L. Taylor
Robert L. Taylor

Title President

4670 Ft North from Southeast Corner of Section
4450 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 610 feet.

County Pratt

Lease Name Bolser Well# 9

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 200 feet

Lowest usable water formation

Depth to Bottom of usable water 300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required N/A feet

Ground surface elevation 2016 feet MSL

This Authorization Expires 7-3-85

Approved By 1-3-85 *RC*

MHC/MOHE 1/3/85

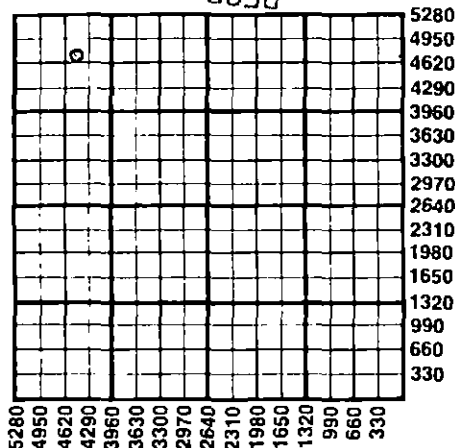
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
CONSERVATION DIVISION

1-3-85

Important procedures to follow:

STATE CORPORATION COMMISSION
RECEIVED
A Regular Section of Land
1 Mile = 5 280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238