

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 2-26-85  
month day year 2:45

API Number 15-151-21,581-00-00

OPERATOR: License # 5046  
Name Raymond Oil Company, Inc.  
Address One Main Place #900  
City/State/Zip Wichita, Kansas 67202  
Contact Person Pat Raymond  
Phone 316/267-4214

SE=SW-SE Sec 4 Twp 29 S, Rge 15  
(location)  
330 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829  
Name Aldebaran Drilling Company  
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet  
County Pratt

Lease Name Maxedon Trust Well# 3

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4850 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations

Depth to Bottom of fresh water 180 feet  
Lowest usable water formation Permian  
Depth to Bottom of usable water 300 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 350 feet  
Conductor pipe if any required none feet  
Ground surface elevation Est. 2013 feet MSL  
This Authorization Expires 2-25-85  
Approved By

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-25-85 Signature of Operator or Agent

Wm. M. Raymond  
President

MHC/KOHE 2-25-85

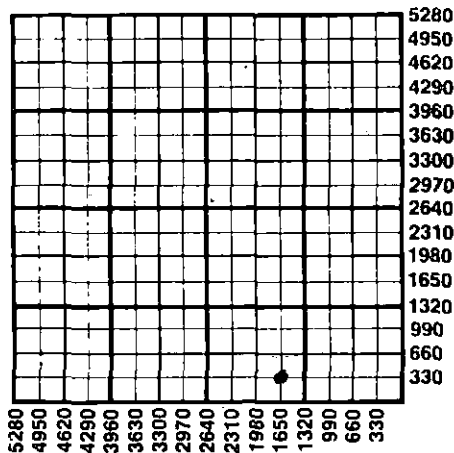
RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

FFR 2.5 1985

2-25-85

CONSERVATION DIVISION  
A Regulatory Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238