

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

151-21,595-00-00

Starting Date: 3 28 85
month day year 2:55

API Number 15-

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Gary Wurdeman
Phone 316-265-9441

NW SW NW Sec 9 Twp 29 S, Rge 15
(location) East West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165
Name FWA Drilling Co., Inc.
City/State Yukon, OK 73085-0980

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name BRYANT "C" Well# 4

Well Drilled For: Well Class: Type Equipment:
XX Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800' feet
Projected Formation at TD Viola
Expected Producing Formations Viola

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Holdridge
Depth to Bottom of usable water 400-250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required 0 feet
Ground surface elevation TBD feet MSL
This Authorization Expires 9-27-85
Approved By 3-27-85 R.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

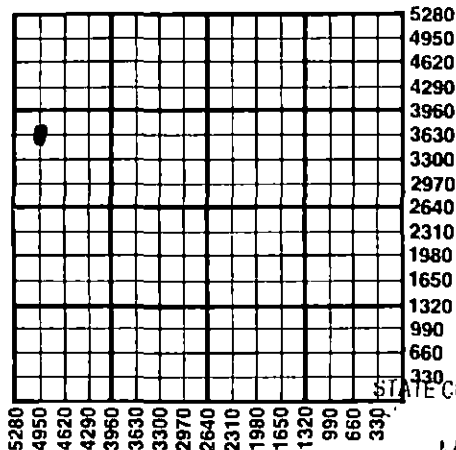
Date 3-26-85 Signature of Operator or Agent

Jimmy W. Collins Title Drlg & Completion Engr
Form C-1 4/84
MHC/WONE 3-27-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED

STATE CORPORATION COMMISSION
 an alternate 2 completion, cement in the production pipe from below
 water to surface within 120 days of spud date.

MAR 27 1985

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

3-27-85
 MINERAL DIVISION
 Wichita, Kansas