

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: February 28, 1986
month day year

API Number 15- 151-21,770-00-00

OPERATOR: License # 5046

SW NE SW Sec 10 Twp 29 S, Rge 15 East West
(location)

Name Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, Kansas 67201

Contact Person Pat Raymond

Phone 316/267-4214

1650 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829

Nearest lease or unit boundary line 1650 feet.

County Pratt

Name Aldebaran Drilling Co., Inc.

Lease Name Hogard Well# 1-A

City/State Pratt, Kansas

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Permian

Depth to Bottom of usable water 200-300 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe to be set 330 feet

Well Name

Conductor pipe if any required None feet

Comp Date Old Total Depth

Ground surface elevation 1970 Est. feet MSI

Projected Total Depth 4800 feet

This Authorization Expires 8-6-86

Projected Formation at TD Arbuckle

Approved By 2-6-86

Expected Producing Formations Lansing-Miss

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-5-86 Signature of Operator or Agent

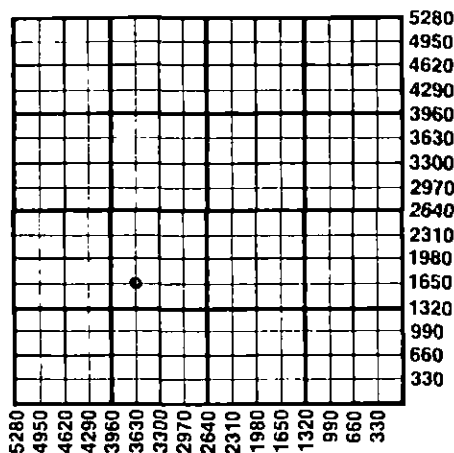
Timothy D. Hellman
Timothy D. Hellman

Exploration Manager

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- RECEIVED
STATE CORPORATION COMMISSION
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FEB 6 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

2-6-86