

10-16-97

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 10-23-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1
SEA? Yes... No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

CONSERVATION DIVISION
1997 WICHITA, KS NE

Expected Spud Date November 1
month day year

SW SW Sec 14 Twp 29 S, Rg 15 East
West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, KS 67202-1721
Contact Person: Richard A. Hiebsch
Phone: 316/262-3573

990 feet from South ~~XXXXXX~~ line of Section
4290 feet from East ~~XXXXXX~~ line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling

County: Pratt
Lease Name: Howell Well #: 1-14
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes no

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990
Ground Surface Elevation: 1971 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 180 ft
Depth to bottom of usable water: 240 ft
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 330
Length of Conductor pipe required: 0
Projected Total Depth: 4850
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
(unknown) ... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-15-97 Signature of Operator or Agent: Richard A. Hiebsch Title: President

FOR KCC USE:
 API # 15- 151-22158-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 260 feet per Alt. ① X
 Approved by: DPW 10-17-97
 This authorization expires: 4-17-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

14
29
15w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Vincent Oil Corporation
 LEASE Howell
 WELL NUMBER 1-14
 FIELD (non-prorated)

LOCATION OF WELL: COUNTY Pratt
990 feet from south/north line of section
4290 feet from east/west line of section
 SECTION 14 TWP 29S RG 15W

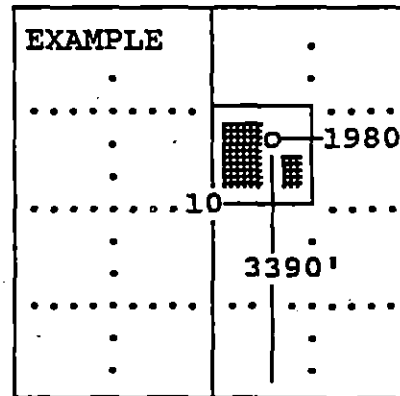
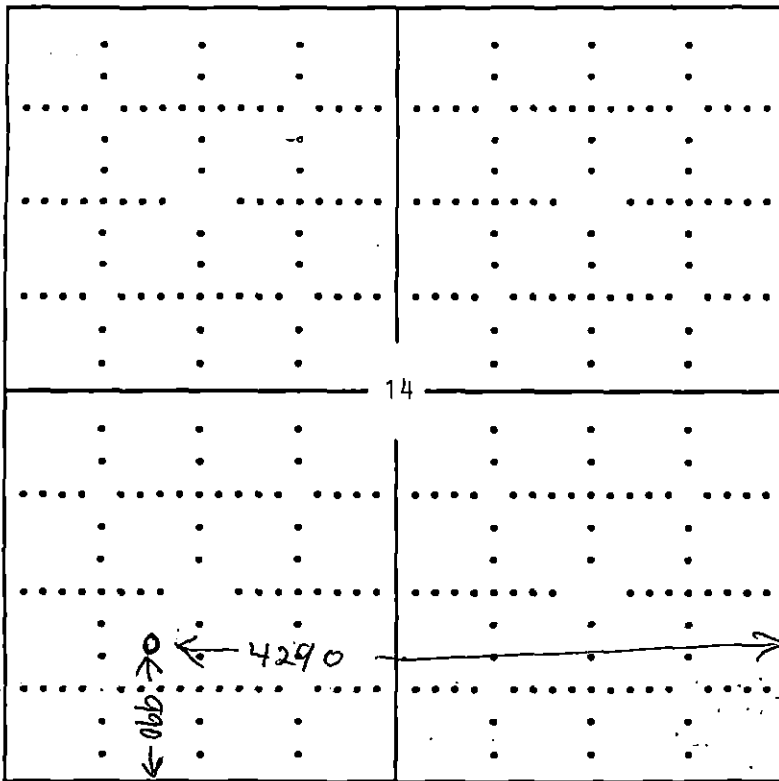
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

MINERAL OPERATIONS PERMITS DIVISION

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 10-23-97

State of Kansas 15-151-22, 158-00-00

FORM MUST BE SIGNED

DISTRICT #

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEA? X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 1 1997 month day year

1997 WICHITA COUNTY SW SW Sec 14 Twp 29 S, Rg 15 East

OPERATOR: License # 5004 Vincent Oil Corporation Address: 125 N. Market, Suite 1075 Wichita, KS 67202-1721 Contact Person: Richard A. Hiebsch Phone: 316/262-3573

990 feet from South boundary line of Section 4290 feet from East boundary line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Pratt Lease Name: Howell Well # 1-14 Field Name: Wildcat

CONTRACTOR: License #: 5420 Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 990 Ground Surface Elevation: 1971 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 ft Depth to bottom of usable water: 240 ft Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 330 Length of Conductor pipe required: 4850 Projected Total Depth: 4850 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: (unknown) well farm pond other

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes Other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

Exp. 4/17/98

AFFIDAVIT

260' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher Judy SPUD DATE 11-13-97 INIT. SA LENGTH SURFACE PLANNED 330' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 4865 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ 4816 Ft. W/ 40 SX Plug./Council @ Ft. W/ SX Anhydrite Base @ 900 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 370 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX CAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 11-17-97 TYPE OF CEMENT 60/40 60/60 STARTING TIME 9:10 (AM/PM) DATE 11-22-97 COMPLETION TIME 1:00 (AM/PM) DATE 11-22-97 CEMENT COMPANY Allied Cement (6398) Ticket