

FOR KCC USE:

CORRECTION

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-25-91

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1
SGA? Yes No

Expected Spud Date month day year

Spot C SW Sec 5 Twp 26 S, Rg 13 East West

OPERATOR: License # 3613
Name: Hallwood Petroleum, Inc.
Address: 4582 So. Ulster Street Parkway, #1700
City/State/Zip: Denver, CO 80237
Contact Person: George Hutton
Phone: 316-792-2756

1320 feet from South North line of Section
*1290 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pratt
Lease Name: Frisbie Well #: 6
Field Name: Frisbie

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 1320'

Ground Surface Elevation: 1949' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 230'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 860'

Length of Conductor pipe required: N/A

Projected Total Depth: 4400'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWO: old well information as follows:

Operator: ..
Well Name: ..
Comp. Date: Old Total Depth ..

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: ..

Bottom Hole Location: ..

WAS: 1320 FWL

AFFIDAVIT 15: 1290 FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

MAILED
APR 30 1992

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating casing in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 5/4/92 Signature of Operator or Agent: Mary Hall Title: Sr. Eng. Tech

FOR KCC USE:
API # 15- 151-22-061-0070
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1X
Approved by: DA 5-13-92 OAH 9-20-91
This authorization expires: _____
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
4-23-92
APR 23 1992
STATION DIVISION
CONSERVATION DIVISION
WICHITA, KANSAS
MAY 6 1992
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 151-22,061
 OPERATOR Hallwood Petroleum, Inc.
 LEASE Frisbie
 WELL NUMBER #6
 FIELD Frisbie

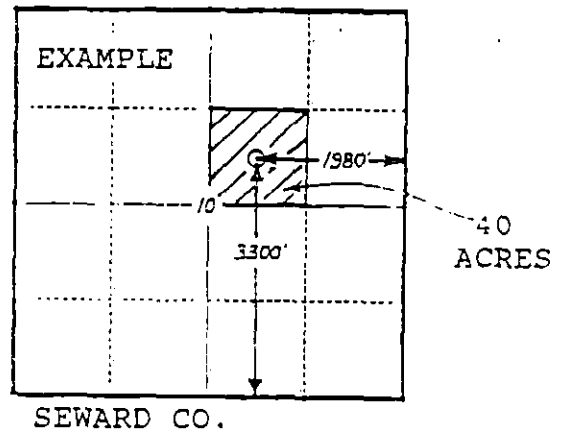
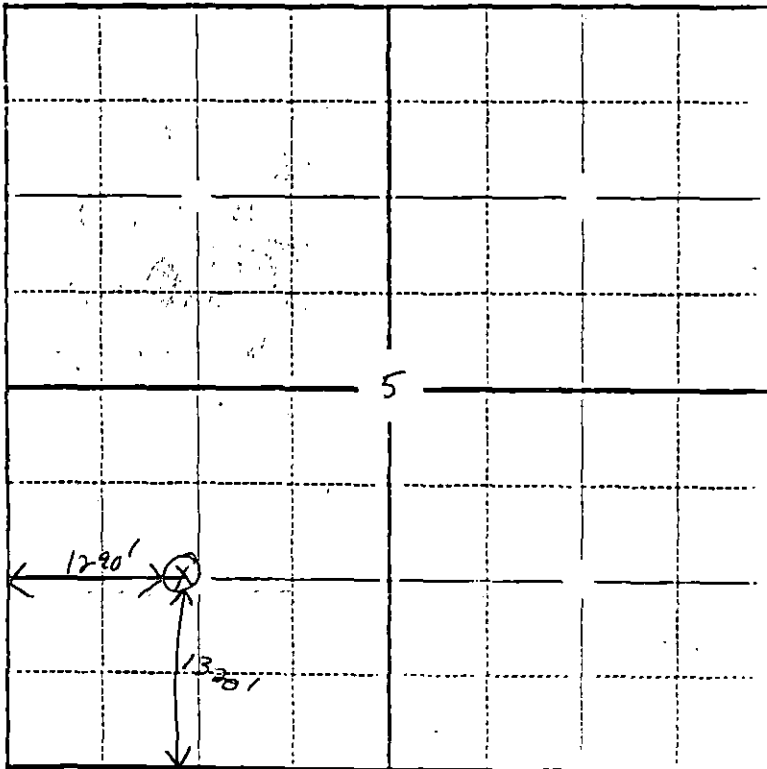
LOCATION OF WELL: COUNTY Pratt
1320' feet from south line of section
 * 1290' feet from east line of section
 SECTION 5 TWP 26S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE C - SW - _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.