

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... Dec. 31, 1986 .....

month day year

OPERATOR: License # 5435 .....

Name Bowers Drilling Company, Inc. ....

Address 125 No. Market .....

City/State/Zip Wichita, Kansas 67202 .....

Contact Person Emil E. Bowers .....

Phone 316 262-6449 .....

CONTRACTOR: License # 5302 .....

Name Red Tiger Drilling Co. ....

City/State Wichita, Kansas .....

Well Drilled For: Well Class: Type Equipment:

 Oil  SWD  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date .. 12-29-86 .. Signature of Operator or Agent *Emil E. Bowers* ..... Title .... President .....

For KCC Use:

Conductor Pipe Required ... None ... feet; Minimum Surface Pipe Required ..... 250 ..... feet per Alt. (1) *✓*This Authorization Expires ..... 6-29-87 ..... Approved By ..... 12-29-86 ..... *✓*API Number 15— 151-21822-00-00  
250' E. \_\_\_\_\_ EastNW...NW...NWSec...18 Twp...26 S, Rg...13.  West

4950 ..... Ft. from South Line of Section

4700 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330 ..... feet

County ..... Pratt .....

Lease Name Bales B- Well # 1 .....

Ground surface elevation ..... 1965 ..... feet MSL

Domestic well within 330 feet:  yes  noMunicipal well within one mile:  yes  noSurface pipe by Alternate: 1  2 

Depth to bottom of fresh water ..... 200 .....

Depth to bottom of usable water ..... 200 .....

Surface pipe planned to be set ..... 250 .....

Projected Total Depth ..... 4300 ..... feet

Formation Mississippi .....

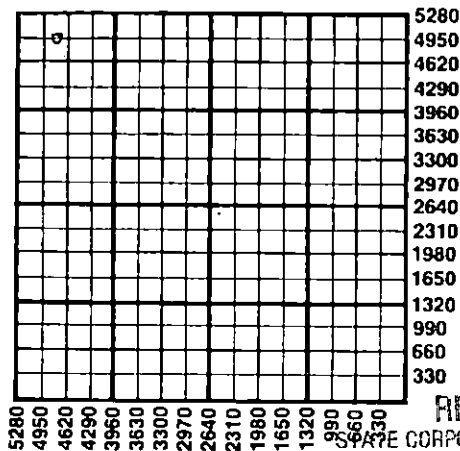
*Emil E. Bowers*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side I, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- On an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



RECEIVED

12-29-86  
 DEC 29 1986

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238