11 20 04

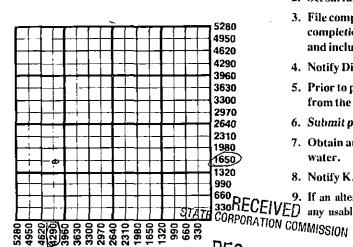
State of Kansas (see rules on reverse side)

TO DRILL 194 EARD MUST BE SIGNED

Starting Date:	TZ-20-04		API Number 15 /5/- 2/, 5 75 - 88.88
	month day 5313	year	SE NW SW Sec 21 Twp 26 S, Rge 13W West
F S M OTT. CO TNC			(location)
Name			1650
Address 422 Union Center Address 422 Union Center City/State/Zip Wichita, Kansas 67202 Contact Person Debra FitzGerald			1650 Ft North from Southeast Corner of Section
City/State/Zip WICHITA, Kansas 6/202			4290 Ft West from Southeast Corner of Section
Contact Person Debra FitzGeraid			(Note: Locate well on Section Plat on reverse side)
Phone (316) 262-2636			Nearest lease or unit boundary line
Phone (316) 262–2636 CONTRACTOR: License #			County Pratt
Name Union Drilling Co., Inc.			County Pratt Lease Name Frisbie "C" Well# 1
City/State Wichita, Kansas 67202			Domestic well within 330 feet: 🔲 yes 🙀 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: 🔲 yes 😾 no
X⊠ Oil ☐ Swd	☐ Infield	⊠ Mud Rotary	300
🗌 Gas 📋 Inj	□ Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
□ OWWO □ Expl	EXWildcat	☐ Cable	Lowest usable water formation Top Permian
If OWWO: old weil info as follows:			Depth to Bottom of usable water feet
OperatorN/A			Surface pipe by Alternate: 1 K 2
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any requiredfeet
Projected Total Depth 4575 ' feet			Ground surface elevation feet MSL
Projected Formation at TD. Arbuckle			This Authorization Expires6-21-85
Expected Producing Formations Lns./KC			Approved By
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications			
12-20-84 Signature of Operator or Agent A hard Alls Held He Petroleum Geologist			
)	mHC/UOHE 12/2/184

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Wichita, Kansas (316) 263-3238

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202