

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-7-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SSA7... Yes... No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 21 1992

Spot 100' NE NW SE SE Sec 35 Twp 29 S Rg 14 East West

OPERATOR: License # 05248 Name: OLYMPIC PETROLEUM COMPANY Address: 2121 South Columbia Avenue City/State/Zip: Tulsa, Oklahoma 74114 Contact Person: James E. Silver Phone: 918.747-8091

1090 feet from South / North line of Section 900 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5142 Name: Sterling Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Pratt Lease Name: Three Sisters Well #: 1 Field Name: Clara

Is this a Prosted/Spaced Field? yes X no Target Formation(s): Simpson Nearest lease or unit boundary: 900 Ground Surface Elevation: Est. 1961 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 250 200' Surface Pipe by Alternate: X 1 Length of Surface Pipe Planned to be set: 230 0 Length of Conductor pipe required: 4500 Projected Total Depth: 4500 Formation at Total Depth: Simpson Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic: # of Holes Other

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 29, 1992 Signature of Operator or Agent: James E. Silver Title: Managing Partner

FOR KCC USE: API # 15-151-22085-00-00 Conductor pipe required None feet Minimum surface pipe required 220' feet per Alt. 1 X Approved by: C.B. 7-2-92 This authorization expires: 1-2-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or production;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION 7-1-92 JUL 1 1992 CONSERVATION DIVISION Wichita, Kansas

35 29 14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Olympic Petroleum Company
 LEASE Three Sisters
 WELL NUMBER 1
 FIELD Abandoned Clara Oil Field

LOCATION OF WELL: COUNTY Pratt
1090 feet from south/~~west~~ line of section
900 feet from east/~~west~~ line of section
 SECTION 35 TWP 29 RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

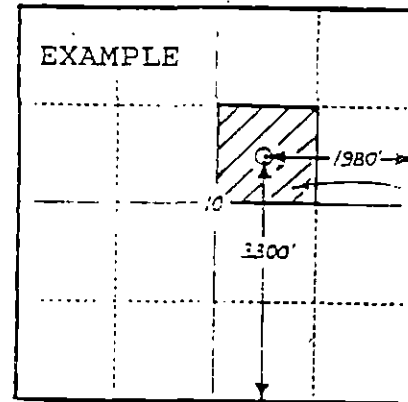
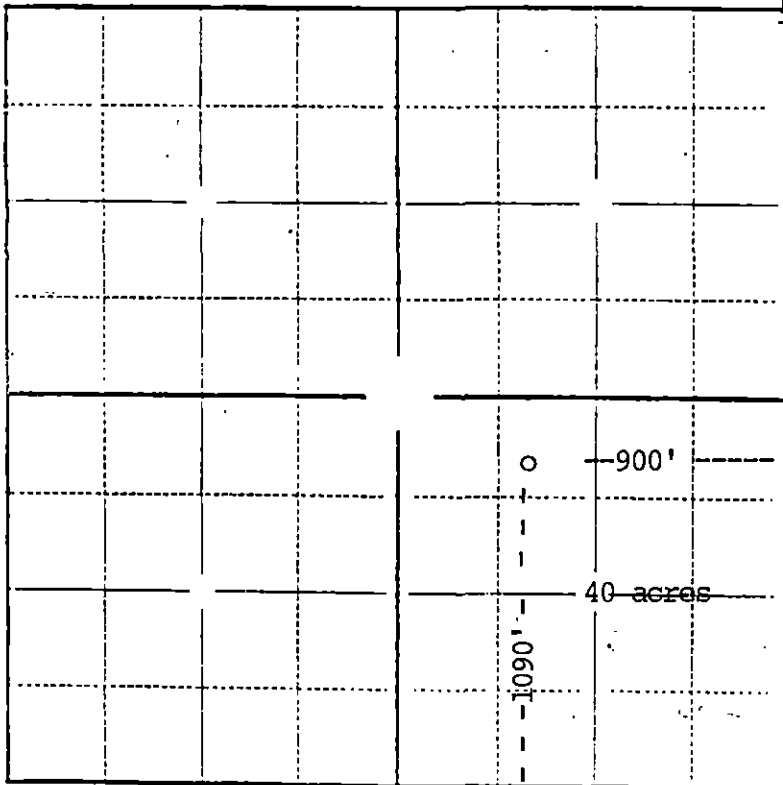
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

35

NOTE: This test is an attempt to extend the abandoned Clara Oil Field



40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.