

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-22-93

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1  
SEAT Yes No

Expected Spud Date April 19 1993  
month day year

Spot 990' West & East  
1290' - No. SE Corner 35. Twp 29. S, Rg 14. West

OPERATOR: License # 05248  
Name: OLYMPIC PETROLEUM COMPANY  
Address: 2121 South Columbia Ave  
City/State/Zip: Tulsa, Oklahoma 74114  
Contact Person: JAMES E. SILVER  
Phone: 918-747-8091

1290 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pratt  
Lease Name: Three Sisters Well #: 2  
Field Name: Clara

CONTRACTOR: License # 5142  
Name: Sterling Drilling Co.

Is this a Prorated/Spaced Field? yes no  
Target Formation(s): Simpson  
Nearest Lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary  
X Gas Storage X Pool Ext Air Rotary  
... CWNO Disposal Wildcat Cable  
... Seismic: # of Holes Other

Ground Surface Elevation: 1961 feet MSL  
Water well within one-quarter mile: yes no  
Public water supply well within one mile: yes no

If CWNO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 100 120  
Depth to bottom of usable water: 250 200

Directional, Deviated or Horizontal wellbore? yes no  
If yes, true vertical depth:  
Bottom Hole Location:

Surface Pipe by Alternate: X 1  
Length of Surface Pipe Planned to be set: 238 220  
Length of Conductor pipe required: 0  
Projected Total Depth: 4600  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond X ... other

DWR Permit #:  
Will Cores Be Taken? yes no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: March 15, 1993 Signature of Operator or Agent: James E. Silver Title: Managing Partner

FOR KCC USE:  
API # 15- 151-22098-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 220' feet per Alt. (X)  
Approved by: CB 3-17-93  
This authorization expires: 9-17-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
3-17-93  
MAR 17 1993  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

35  
29  
14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY PRATT  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION 35 TWP 29 RG 14W

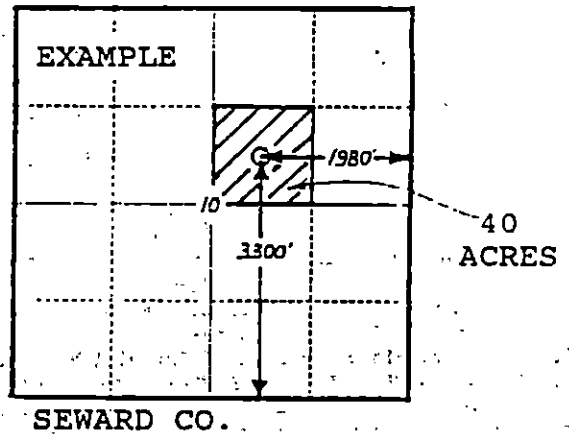
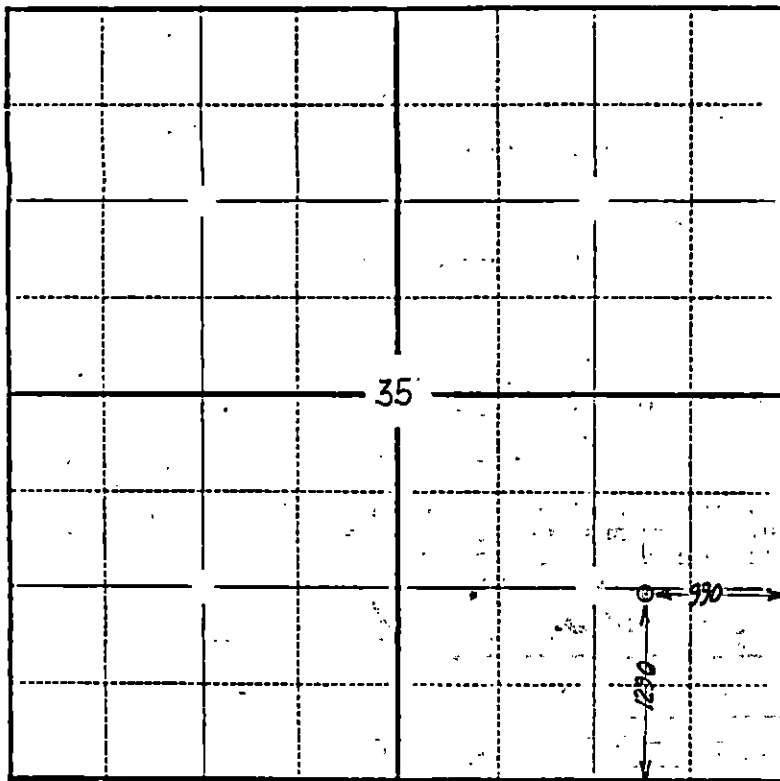
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.